

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

DO NOT WRITE

AUG 17 2009

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires. March 31, 1993

5. Lease Designation and Serial No  
NMNM 3620

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use 'APPLICATION FOR PERMIT' for such proposals

Amended X

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation  
NMNM111028

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Kitty Hawk Federal 1

2. Name of Operator  
Lynx Petroleum Consultants, Inc.

9. API Well No.

2. Address  
P.O. Box 1708, Hobbs, NM 88241

Telephone No.  
505-392-6950

30-015-32746

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
UL J, 1980 FSL & 1850 FEL, Sec. 1, T19S, R31E

10. Field and Pool, or Exploratory Area  
Watkins; Bone Springs  
Hackberry; Delaware Northeast  
11. County or Parish, State  
Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☒ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

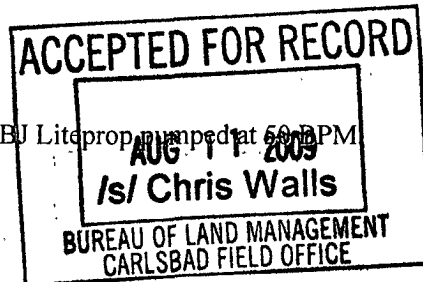
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/2/09 to 6/10/09

1. MIRU. Pull rods & pump. NU BOP. Unset TAC. Tally tubing OOH.
2. RU Schlumberger. Run gauge ring and junk basket to 8250'. Load csg. w/ 2% KCl.
3. TIH w/CIBP and set at 8250'. Cap w/35' cement on top of CIBP. WOC.
4. Perforate Delaware formation at 6661-72', 6676-84', and 6742-52' w/ 1 JSPF (total of 30 holes).
5. TIH w/ pkr., 1.81" profile nipple, On/Off tool, and tubing. Set pkr. @  $\pm$  6560'.
6. Acidize w/2500 gals. 7 1/2% HCL-NE-FE acid plus 50 ball sealers.
7. Swab well for evaluation.
8. Release pkr. TOOH.
9. RU BJ Services. Frac Delaware perms w/4730 bbls. 2% KCL water + 15,000 lbs. BJ Liteprop pumped at 50 BPM.
10. RU flowback equipment and flow well back until dead.
11. Run 2 3/8" tbg. and land EOT @ 6778'.
12. ND BOP. NU wellhead. Run pump and rods. Place well on production.
13. 24-hr. test: 6/22/09 38 BO, 0 MCF, and 46 BW.



14. I hereby certify that the foregoing is true and correct

Signed Debbie McKelvey Title Debbie McKelvey, Agent Date 6/24/09

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any

NR