

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT **OCD-ARTESIA**

AUG - 3 2009

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|   |  |   |  |
|---|--|---|--|
| 1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other   |  | 5. Lease Serial No.<br><b>MM 108950</b>   |  |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other |  | 6. If Indian, Allottee or Tribe Name  |  |
| 2. Name of Operator<br><b>EOG Resources Inc.</b>  |  | 7. Unit or CA Agreement Name and No.  |  |
| 3. Address<br><b>P.O. Box 2267 Midland, Texas 79702</b>   |  | 8. Lease Name and Well No.<br><b>Colorado B 22 Federal 2H</b>   |  |
| 3a. Phone No. (include area code)<br><b>432 686 3689</b>  |  | 9. API Well No.<br><b>30-015-34713</b>  |  |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)*<br>At surface <b>760' FSL &amp; 660' FEL U/L P</b>   |  | 10. Field and Pool, or Exploratory<br><b>Cottonwood Creek; WC, West</b>   |  |
| At top prod. interval reported below  |  | 11. Sec., T., R., M., or Block and Survey or Area<br><b>Sec 22, T16S, R24E</b>  |  |
| At total depth <b>680' FSL &amp; 731' FWL U/L M</b>   |  | 12. County or Parish<br><b>Eddy</b>   |  |
| 13. State<br><b>NM</b>  |  | 17. Elevations (DF, RKB, RT, GL)*<br><b>3647' GR</b>  |  |
| 14. Date Spudded<br><b>5/5/07</b>   | 15. Date T.D. Reached<br><b>5/13/07</b>      | 16. Date Completed<br><input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.<br><b>5/26/07</b>   |  |
| 18. Total Depth: MD<br>TVD<br><b>8195</b><br><b>4500</b>  | 19. Plug Back T.D.: MD<br>TVD<br><b>8051</b> | 20. Depth Bridge Plug Set: MD<br>TVD  |  |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)   |  | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)<br>Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)<br>Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy) |  |

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| 23. Casing and Linner Record (Report all strings set in well) |            |          |          |             |                      |                             |                   |             |               |
|---|------------|----------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| Hole Size   | Size/Grade | Wt (#ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 12 1/4  | 8 5/8      | 32       |          | 903         |                      | 200 C, 100 A                |                   | Surface     |               |
|   |            |          |          |             |                      | 345 POZ C,                  |                   |             |               |
|   |            |          |          |             |                      | 400 C                       |                   |             |               |
| 7 7/8   | 5 1/2      | 17       |          | 8145        |                      | 1265 POZ                    |                   | Surface     |               |
|   |            |          |          |             |                      |                             |                   |             |               |
|   |            |          |          |             |                      |                             |                   |             |               |

| 24. Tubing Record       |                |                   |                     |                |                        |              |                |                   |  |
|-------------------------|----------------|-------------------|---------------------|----------------|------------------------|--------------|----------------|-------------------|--|
| Size                    | Depth Set (MD) | Packer Depth (MD) | Size                | Depth Set (MD) | Packer Depth (MD)      | Size         | Depth Set (MD) | Packer Depth (MD) |  |
| 2 3/8                   | 5681           |                   |                     |                |                        |              |                |                   |  |
| 25. Producing Intervals |                |                   |                     |                | 26. Perforation Record |              |                |                   |  |
| Formation               | Top            | Bottom            | Perforated Interval | Size           | No. Holes              | Perf. Status |                |                   |  |
| A) <b>Wolfcamp</b>      |                |                   | 5000 - 8025         | 0.54           | 120                    | Producing    |                |                   |  |
| B)                      |                |                   |                     |                |                        |              |                |                   |  |
| C)                      |                |                   |                     |                |                        |              |                |                   |  |
| D)                      |                |                   |                     |                |                        |              |                |                   |  |

| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. |   |
|---|---|
| Depth Interval                                      | Amount and Type of Material   |
| 5000 - 8025   | Frac w/ 358 bbls 15% HCL acid, 3076 bbls XL gel, 363845 lbs 30/70 sand, 171761 lbs 16/30 sand, 18308 bbls load water. |
|   |   |
|   |   |

|                                       |                                   |                           |                      |                     |                        |                        |                      |                           |  |   |  |
|---------------------------------------|-----------------------------------|---------------------------|----------------------|---------------------|------------------------|------------------------|----------------------|---------------------------|--|---|--|
| 28. Production - Interval A           |                                   |                           |                      |                     |                        |                        |                      |                           |  | <b>ACCEPTED FOR RECORD</b><br>Production Method<br><b>Flowing</b><br><b>JUL 13 2007</b> |  |
| Date First Produced<br><b>5/26/07</b> | Test Date<br><b>6/7/07</b>        | Hours Tested<br><b>24</b> | Test Production<br>→ | Oil BBL<br><b>0</b> | Gas MCF<br><b>1208</b> | Water BBL<br><b>28</b> | Oil Gravity Corr API | Gas Gravity               |  |   |  |
| Choke Size<br><b>Open</b>             | Tbg. Press Flwg. SI<br><b>170</b> | Csg. Press.<br><b>420</b> | 24 Hr<br>→           | Oil BBL             | Gas MCF                | Water BBL              | Gas: Oil Ratio       | Well Status<br><b>PGW</b> |  |   |  |
| 28a. Production-Interval B            |                                   |                           |                      |                     |                        |                        |                      |                           |  | <b>JERRY FANT</b><br><b>PETROLEUM GEOLOGIST</b>   |  |
| Date First Produced                   | Test Date                         | Hours Tested              | Test Production<br>→ | Oil BBL             | Gas MCF                | Water BBL              | Oil Gravity Corr API | Gas Gravity               |  |   |  |
| Choke Size                            | Tbg. Press Flwg. SI               | Csg. Press.               | 24 Hr<br>→           | Oil BBL             | Gas MCF                | Water BBL              | Gas: Oil Ratio       | Well Status               |  |   |  |

## 28b. Production - Interval C

| Date First Produced | Test Date           | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press Flwg. SI | Csg. Press.  | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                   |

## 28c. Production-Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-------------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. →          | Oil BBL | Gas MCF | Water BBL | Gas: Oil Ratio        | Well Status |                   |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name        | Top         |
|-----------|-----|--------|------------------------------|-------------|-------------|
|           |     |        |                              |             | Meas. Depth |
|           |     |        |                              | Clear Fork  | 2360'       |
|           |     |        |                              | Tubb        | 2980'       |
|           |     |        |                              | Abo Shale   | 3650'       |
|           |     |        |                              | Wolfcamp Ls | 4560'       |

## 32. Additional remarks (include plugging procedure):

## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature Date 6/12/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.