Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter anAUG 17 2009

5. Lease Serial No.

М	10055	4	
. I	f Indian.	Allottee or Tribe Name	

abandoned well. Use Forn	n 3160-3 (APD) for such	proposals.						
SUBMIT IN TRIPLICAT	7. If Unit or CA/Agreement, Name and/or No							
1 Type of Well X Oil Well Gas Well Other 2 Name of Operator EOG Resources Inc. 3a Address P.O. Box 2267 Midland, Texas 79702	3b. Phone No (include area code) 432-686-3689 Description) , T25S, R29E (SL) , T25S, R29E (BHL)			8. Well Name and No. West Brushy 1 Federal 33 9. API Well No. 30-015-36971 10. Field and Pool, or Exploratory Area Undesignated Cherry Canyon 11. County or Parish, State Eddy NM				
4. Location of Well (Footage, Sec., T., R., M., or Survey L 580' FSL & 1580' FWL, U/L N, Sec 33, 560' FSL & 1750' FWL, U/L N, Sec 33,								
12. CHECK APPROPRIATE	T, OR OTH	ER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Compared to the Complete Temporarily Water Dispo	Abandon	Water Shut-Off Well Integrity X Other completion			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 6/18/09 MIRU. Prep for frac. 6/20/09 Perforate from 5060' to 5083', 0.40", 51 holes. 6/22/09 Frac w/ 119 bbls 15% HCl acid, 297 bbls 25 # Linear gel, 1186 bbls 25 # XL Borate, 131950 lbs 20/40 sand, flush w/ 115 bbls 25 # Linear gel. Flow back. 6/23/09 RIH and clean out. RIH with 2-3/8" production tubing set at 5169'. Place well on pump. 7/03/09 Turn well to sales.								
14 I hereby certify that the foregoing is true and correct Name (Printed Typed) Stan Wagner			BU ry Analyst	/s/ Ch REAU OF LA CARLSBAD	NTIS WALLS ND MANAGEMENT FIELD OFFICE			
Signature Thursday Date 7/6/09								
	SPACE FOR FEDERAL		E USE		Billion and Articles and Articl			
Approved by		Title			Date			
Conditions of approval, if any, are attached. Approval of this notic the applicant holds legal or equitable title to those rights in the sub-entitle the applicant to conduct operations thereon.		Office						