Form 160-5 (August 2007)

Approved by

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

AUG 18 2009

FORM APPROVED OMB NO. 1004-0137 010

SUNDRY NOTICES AND REPORTS ON WELLS

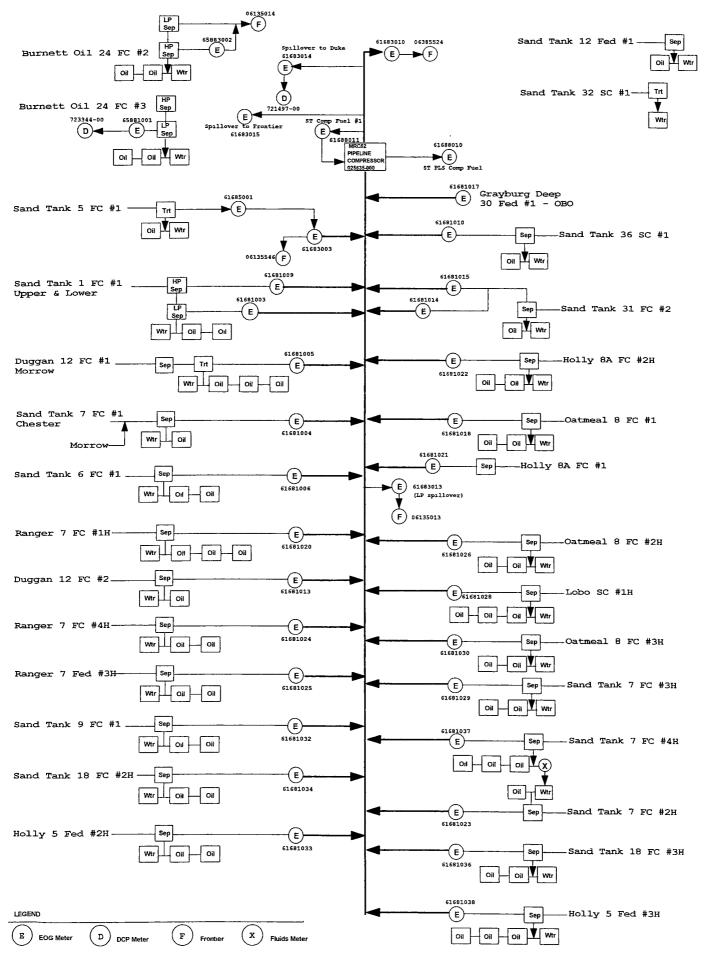
U	2009	Expires July 31, 20
		5 Lease Serial No.

Date

Do not use this form for abandoned well. Use For	proposals to drill m 3160-3 (APD) fo	or to re-ente r such prop	er an Osals.		6. If Indian, A	llottee or Tribe	e Name
SUBMIT IN TRIPLICA	TE - Other instruction	ons on page	2		7. If Unit or C	CA/Agreement,	Name and/or No
1. Type of Well Oil Well Gas Well X Other Vari 2. Name of Operator EOG Resources Inc. 3a. Address P.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey) Sec 35, T175, R30E		3b. Phone No	o. (include are 186–3689	a code)	9. API Well N 30-015-26 10. Field and Loco Hill:	No. 969 Pool, or Explo	
12. CHECK APPROPRIAT	E BOX(ES) TO INI	DICATE NA	TURE OF N	OTICE REP	DRT OR OTH	ER DATA	NM
TYPE OF SUBMISSION	BON(ES) TO IN	DICHTE IVA		E OF ACTION		DI DITII	
Notice of Intent	Acidize '	Deepe			ion (Start/Resume)	Water S	
Subsequent Report Final Abandonment Notice	Casing Repair Change Plans Convert to Injection	Plug a	Construction and Abandon ack	Recomp Tempora Water D	arily Abandon	X Other	<u>ception</u>
13. Describe Proposed or Completed Operation (clearl If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be perfollowing completion of the involved operations. testing has been completed. Final Abandonment I determined that the final site is ready for final inspection. Cedar Take 35 Fed Com 1 is the recompleted.	plete horizontally, give s rformed or provide the l If the operation results i Notices shall be filed or ection.)	ubsurface locat Bond No. on fil n a multiple con ally after all req	ons and meas e with BLM/I inpletion or re direments, inc	ured and true value of BIA. Required completion in a luding reclamate	vertical depths of a subsequent repor a new interval, a F	all pertinent ma ts shall be filed Form 3160-4 sh	arkers and zones. d within 30 days nall be filed once
EOG Resources requests a variance Ranger Sand Tank Frontier sales Attached are CPA flow conditions	ce to use CPA fl	ow conditi 3-85-524,	oners for	the follo	1683010		
REJECTED : No approval for off least sales, commingling of production is not need to be corrected prior to any app Commingling with production other that approved.	ot approved. This rovals being issue	ed.		on these Regulati 43CFR31	ongoing productions are in qualifications are in qualifications and the control of the control o	ollowing Fe estion.	ederal
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stan Wagner		Title	Regulat	ory Analy	rst		
Signature Steen In ann		Date	6/15/09				
Tuic	S SPACE FOR FEE	FRAL OP S	TATE OF	ICE USE			

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title



9720 Katy Road • P.O. Box 19097 • Houston, Texas 77224 • (713) 827-5099 • FAX (714) 827-3822

MICROMETER REPORT

Tube Serial No.: 98-330372

Work Order No.: 4985

Sales Order No.: HM-57401

Customer: ENRON LIQUIDS P/L CO.

Purchase Order No.: RED HILLS CHECK METER

Catalog No.: 3M-015C

Fitting Serial No.: 98090112

Nominal Size:

8.000" Schedule: 80

ANSI Rating: 600#

Design Standard: API 14.3

Operator

Temperature

Upstream	MOSES
Downstream	MOSES

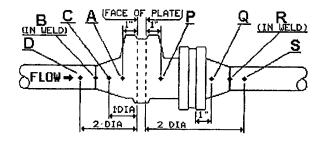
Upstream	80 °F
Downstream	80 °F

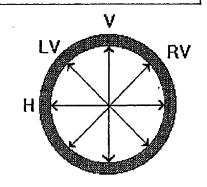
NOTE: IF "C" FALLS IN WELD, REPORT AS "B"

TYPE	Α	В	С	D	E	Р	Q	R	S
V	7.628	7.627	7.627	7.623		7.627	7.625	7.627	7.627
LV	7.627	7.623	7.623	7.623		7.626	7.625	7.629	7.624
RV	7.627	7.628	7.628	7.629		7.626	7.626	7.627	7.626
Н	7.628	7.630	7.630	7.626		7.626	7.626	7.630	7.624
Mean Avg.	7.628	Meter T	Tube I.D.		Temp	erature	80.0° F		

Actual I.D. corrected to 68 F. Stamp this I.D. on meter tube and use for discharge coefficient calculations. [Dr]

FLANGNECK ORIFICE FITTING





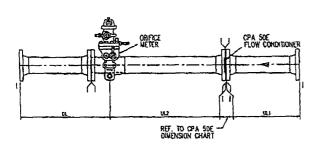
THIS IS TO CERTIFY THAT THE ABOVE READINGS ARE ACCURATE

(c) 1994 Palo Pinto Software Systems Inc.

- DATE: 08/27/98

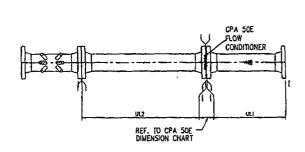
Flow Constitution & CPA 50E Installation Specifications

CPA 50E / Orifice Meter:



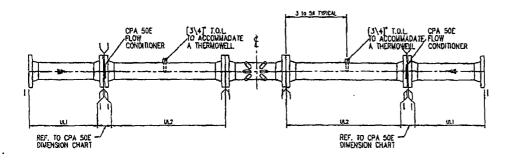
IPS	SCHEOULE	UL1 (5 Dia.)	UL2 (8 Dio.)	OL (5 Dic.)
2	40/80	10	16	10
4	40/80	20	32	20
6	40/B0	30	84	30
В	40/STD.	40	64	40
8	80/XS	38	61	38
10	40/STD.	50	80	50
10	60/X5	49	78	49
10	80	48	76.5	48
12	STD.	60	96	60
12	40	60	95.5	_50
12	XS	59	94	59
12	80	57	91	57
16	STD.	76	122	76
16	40/XS	75	120	75
16	80	71,5	114.5	71.5

CPA 50E / Ultrasonic Meter Uni-directional:



VPS	SCHEDULE	UL1 (5 Dlo.)	UL2 (8 Dio.)
2	40/80	10	16
4	40/80	20	32
5	40/80	30	48
8	40/STO.	40	64
8	80/XS	38	61
10	40/5TD.	50	80
10	60/XS	49	78
10	80	48	76.5
12	STD.	60	96
12	40	60	95,5
12	XS	59	94
12	80	57	91
16	STO.	76	122
16	40/XS	75	120
15	80	71.5	114.5

CPA 50E / Ultrasonic Meter Bi-directional:



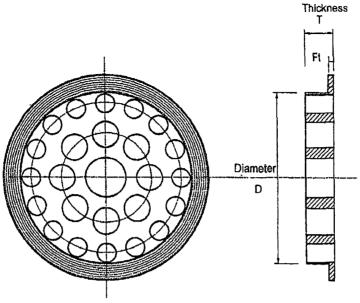
NPS	SCHEDULE	ULI (5 Dia.)	UL2 (8 Via.)
2	40/80	10	16
4	40/80	20	32
6	40/80	30	48
8	40/STO.	40	54
B_	80/X5	38	B1
10	40/STD.	50	80
10	60/XS	49	78
10	50	48	76.5
12	STD.	60	96
12	+0	60	95.5
12	XS	_59	84
12	RO	57	91
76	STD.	76	122
16	40/X5	75	120
15	80	71.5	114.5

THESE DIMENSIONS ARE RECOMMENDED MINIMUM LENGTHS.
THIS DRAWING DOES NOT REPLACE THE STANDARD
THERE ARE OTHER REQUIREMENTS FOR A COMPLIANT METER RUN AND THE
STANDARD MUST BE CAREFULLY FOLLOWED.



CPA 50E Dimensional Specifications (Type A)

Standard Dimensions (ANSI 300,600,900#)



Size		ameter ie 40/80	•	ckness le 40/80	Ft – Flange Thickness
1 1/2	1.610	1.500	0.240	0.225	0:125
2	2.067	1.939	0.310	0.290	0.125
3	3 068	2.900	0.460	0:435	0.250
4	4.026	3.826	0.600	0.574	0.250
6	6 065	5.761	:::0.900 <u>;</u> }	₹0,864	0.250
8	7.981	7.625	1.190	1.144	0.250
10	10:020	9.562	1.500	1:434	0.250
12	11.938	11.374	1.790	1.700	0.250
.16	15,000	14.312	2.250	2.147	0.250
20	18.812	17.938	2.820	2.690	0.375
7. 24	22/624	21.562	3.390	, 3:230	0.500

Notes:

- 1. Dimensions in inches
- 2. Other sizes and specifications available, please contact us



CPA 50E Specifications

Application

The CPA 50E should be used wherever swirf-free, fully developed flow is required in gas and liquid process piping. The 50E effectively isolates the upstream piping and resulting swirt and distorted velocity profile to produce a fully developed profile 5 diameters downstream. The CPA 50E is ideally suited to flow measurement applications, with meters that are sensitive to swirt and velocity profile effects.

Sizing

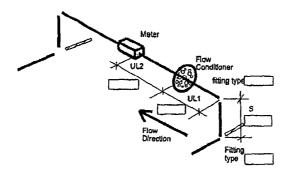
Each flow conditioner is sized to the specified internal diameter of the piping, to ensure proper flow conditioning. The section which inserts into the flange is machined to tight tolerances to self-center in the pipe.

Installation

The CPA 50E is usually installed between two raised face flanges. Standard CPA 50E Flange thickness (dimensions are shown on the page reverse), or flance thickness can be custom machined for specific applications.

The recommended installation for orifice and ultrasonic meters is 8 or more pipe diameters between the flow conditioner and the meter, and 5 diameters or more upstream of the flow conditioner to the nearest fitting or valve (shorter installations are possible; please contact CPA directly). The installation should be in compliance with A.G.A. 3 for orifice meters and with A.G.A. 9 for ultrasonic meters. For turbine meters, the flow conditioner should be installed 5D upstream of the meter, and 4D downstream of the nearest fitting or valve.

Fill in the sketch below with the existing or proposed metering piping with dimensions to assist us in specifying the correct placement of the CPA 50E flow conditioner:



Pressure Rating

The CPA 50E standard is raised face flange faces, designed to fit the application (ANSI 150 to 2500). Other flange faces available by special order. The CPA 50E flow conditioner will meet the requirements of ASME B31.3 and B31.8. In the case of special designs or applications which are not covered by these codes, please contact Canada Pipeline Accessories.

Materials

The CPA 50E is manufactured of 304 Stainless Steel. Other materials are available, ie; titanium or duplex stainless.

Specifications

Meter Type	☐ Ultrasonic	☐ Onifice
	☐ Turbine	☐ Other (Please Specify)
Size	Pipe Size	Schedule I.D.
Pressure Rating	☐ ANSI (150 to 250	0)
***************************************	Other (Please Spe	cify)
Material	□ 304 SS	Other (Please Specify)
Style	☐ Standard	☐ Other (Please Specify)
Other Specifications		

