

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 17 2009

Form C-103
June 19, 2008

WELL API NO 30-015-05066
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No
7. Lease Name or Unit Agreement Name H. E. West "A"
8. Well Number 7
9 OGRID Number 14591
10. Pool name or Wildcat Grayburg Jackson

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1 Type of Well: Oil Well ☐ Gas Well ☒ Other

2 Name of Operator
Merit Energy Company

3. Address of Operator
13727 Noel Rd Suite 500 Dallas, Texas 75240

4 Well Location

Unit Letter A, 660 feet from the N line and 660 feet from the E line
Section 4 Township 17S Range 31E NMPM Eddy County

11 Elevation (Show whether DR, RKB, RT, GR, etc)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Return to Producer ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU PU. Unseat injection pkr. & POOH w/pkr. & tbq. Stand back tbq. LD pkr. PU 4-3/4" bit RIH on 2-3/8" workstring to PBTD @ 3700' POOH w/bit & workstring RU reverse unit PU 4-3/4" bit & 6 - 3-1/2" DC's on 2-3/8" workstring. Clean-out to PBTD @ 3700' POOH w/workstring standing back LD bit & DC's. PU 5-1/2" fullbore treating pkr. on 2-3/8" workstring. Set @ +/- 3200'. PU pressure pumping company. Acidize formation per recommendation. Record ISIP; 5 min., 10 min., & 15 min SIP. RD pressure pumping company Flowback/swab back well. Unseat fullbore pkr POOH w/workstring & LD pkr PU & RIH w/2-3/8" production tbq. string & tbq anchor PU RIH w/rod string MI pumping unit. Set electricity. Hang well on. RDMO PU Tie into existing flowline. Return well to production

Spud Date

Rig Release Date.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lynne Moon TITLE Regulatory Manager DATE 08/11/09

Type or print name Lynne Moon E-mail address: lynne.moon@meritenergy.com PHONE: 972-628-1569

For State Use Only

APPROVED BY Richard Innes TITLE Compliance Officer DATE 8/18/09

Conditions of Approval (if any)