

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA
AUG 17 2009

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM0557370		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			7. Unit or CA Agreement Name and No.		
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			8. Lease Name and Well No. Eagle 34 G Federal 54		
3a. Phone No. (include area code) 405-552-8198			9. API Well No. 30-015-33261		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface G 1650 FNL 1650 FEL At top prod. Interval reported below At total Depth			10. Field and Pool, or Exploratory Red Lake; QG-SA-G-YESO ✓ 51300		
			11. Sec, T., R., M., on Block and Survey or Area 34 17S 27E		
			12. County or Parish 13. State Eddy NM		
14. Date Spudded 6/17/2004			15. Date T.D. Reached 6/23/2004		
16. Date Completed 2/2/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DR, RKB, RT, GL)* 3549' GL		
18. Total Depth: MD 3,510 TVD			19. Plug Back T.D.: MD 3460 TVI		
20. Depth Bridge Plug Set: MD TVI			21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					

PEX-HRLA-NGT

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 / J55	24 #	0	375		250 sx CI C; circ 65 sx		0	
7 7/8"	5 1/2 / J55	15.5 #	0	3510		800 sx CI C; circ 105 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3270'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
San Andres	1912	2526	1912-2526'		40	Producing
Glorieta-Yeso	2948	3268	2948-3268'		40	Producing

26. Perforation Record

Depth Interval	Amount and Type of Material
1912-2526'	Acidize w/ 3000 gals 15% NEFE; Frac w/ 203,925 gals Aqua Frac 1000; 137,300# br sn (20/40) & tail w/ 25,060# SB Excel sn.
2948-3268'	Acidize w/ 2500 gals 15% NEFE. Frac w/ 90,780# brn sn 20/40 and tail w/ 21,350# CR4000 sand 16/30

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/2/2006	2/6/2006	24	→	11	31	184			Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	11	31	184	2,818		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/2/2006	2/6/2006	24	→	7	20	184			Pumping
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	7	20	184	2,818		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

/s/ Chris Walls

AUG 12 2009

BUREAU OF LAND MANAGEMENT

CARLSBAD FIELD OFFICE

Producing Oil Well

RM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Queen	848 ✓
				Grayburg	1287 ✓
				San Andres	1568 ✓
				Glorieta	2944 ✓
				Yeso	3010 ✓

Additional remarks (include plugging procedure):

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey.
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella Adams

Title Sr. Staff Engineering Technician

Signature: 

Date 8/5/2009

18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APU) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1650 FNL & 1650 FEL
SEC 34 17S 27E, UNIT G

5. Lease Serial No.

NMNM0557370

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Eagle 34 G Federal 54

9. API Well No.

30-015-33261

10. Field and Pool, or Exploratory

Red Lake; Queen-Grayburg SA

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recombine | <input checked="" type="checkbox"/> Other Down hole commingle |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

DHC Glorieta-Yeso and Queen-Grayburg San Andres:

1/31/06 MIRU PU. POOH with rods and pump. ND WH and NU BOP. TOOH with tubing. Pick up bailer, RIH on tubing and clean sand out.

2/01/06 Clean sand out around RBP.

2/02/06 Clean out sand to RBP. RIH with retrieving head and latched onto RBP. Released RBP and POOH with tubing and RBP. RIH with tubing, ND BOP and NU WH. RIH with rods and pump. Hung well on production. RDMO PU.

Glorieta-Yeso test: 2/06/06 7 Oil 20 Gas 184 Water

Queen-Grayburg San Andres test: 2/06/06 11 Oil 31 Gas 184 Water

14. I hereby certify that the foregoing is true and correct

Signed 

Name **Norvella Adams**
Title **Sr. Staff Engineering Technician**

Date **3/8/2006**

This space for Federal or State Office use)


Approved by _____ Title _____ Date _____
Conditions of approval, if any: _____

Under 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

ACCEPTED FOR RECORD

MAR 16 2006


ALEXIS C. SWOBODA
PETROLEUM ENGINEER