

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-ARTESIA
FORM APPROVED
BLS MO. 1004-0137
Expires November 30, 2000

AUG - 3 2009

1a. Type of Well ☒ Oil Well ☐ Gas ☐ Dry ☐ Other		6. If Indian, Allottee or Tribe Name							
b. Type of Completion: ☐ New ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other:		7. Unit or CA Agreement Name and No.							
2. Name of Operator LIME ROCK RESOURCES A, L.P. c/o Mike Pippin LLC (Agent)		8. Lease Name and Well No. KERSEY WILLIAMS A FED #9							
3. Address 3104. N. Sullivan, Farmington, NM 87401		9. API Well No. 30-015-36829							
3a. Phone No. (include area code) 505-327-4573		10. Field and Pool, or Exploratory Red Lake Artesia Queen-Grayburg-San Andres							
4. Location of Well (Report locations clearly and in accordance with Federal requirements)* At surface 2282' FNL & 2267' FEL Unit (G) Sec. 28, T17S, R28E At top prod. interval reported below At total depth 14. Date Spudded 02/06/09 15. Date T.D. Reached 02/13/09 16. Date Completed ☐ P & A ☒ Ready to Prod. w/c: 6/25/2009		11. Sec., T., R., M., or Block and Survey or Area G 28 17S 28E							
17. Elevations (DF, RKB, RT, GL)* 3646' GL		12. County or Parish Eddy 13. State NM							
18. Total Depth MD 3655' TVD 3171' 19. Plug Back T.D.: MD 3171' TVD 3171' 20. Depth Bridge Plug Set: MD 3171' TVD 3171'		22. Was well cored? ☒ No ☐ Yes (Submit copy) Was DST run? ☒ No ☐ Yes (Submit copy) Directional Survey? ☐ No ☒ Yes (Submit copy)							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Induction & Density Neutron									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Sherry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	440'		500, C	122	Surface	0'
7-7/8"	5-1/2"	17#	0'	3645'		750, C	210	Surface	0'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)	
2-7/8"	3083'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) San Andres	1942'	3322'	2783'-3043'		57	Open			
26. Perforation Record									
Casing or opens 3200' 3000' or below RKB log 2471'									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and type of Material								
2783'-3043'	4500 gal 15% NEFE acid & fraced w/114,840# 16/30 & 45,060# 12/20 sand in X-linked gel,								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
READY	06/23/08	3	→	0	0				Pumping
Choke Size	Tbg. Press. Flwg PSI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
PumpingJUL 29 2009
/s/ Chris WallsBUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

WR

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vent

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Andres	1942'	3322'	Oil & Gas		Depth
				Queen	1221'
				Grayburg	1640'
				San Andres	1942'
				Glorieta	3322'
				Yeso	3425'

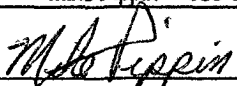
32. Additional remarks (include plugging procedure).

Kersey Williams A Federal #9 - Payadd workover - San Andres

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mike Pippin 505-327-4573 Title Petroleum Engineer (Agent)
Signature  Date July 8, 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.