

AUG 11 2009

LM

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

Well API No.	30-015-35238
5. Indicate Type of Lease	<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
State Oil & gas Lease No	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other	7. Lease Name and Unit Agreement Name Kaiser B 18 B
b Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input checked="" type="checkbox"/> Other	8. Well No 11
2 Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. Pool name or Wildcat Red Lake; QN-GB- San Andres-G-Yeso 51300
3 Address of Operator 20 North Broadway, Oklahoma City, Oklahoma 73102-8260 (405) 552-8198	

4 Well Location Unit Letter B 990 feet from the NORTH line and 2310 feet from the EAST line Section 18 18S Township 27E Range NMPM County Eddy			
10 Date Spudded 2/16/2007	11. Date T.D. Reached 2/24/2007	12 Date Completed 3/28/2008	13 Elevations (DR, RKB, RT, GL)* 3289' GL
14. Elev. Casinghead			
15 Total Depth MD 3530'	16. Plug Back T D 3480'	17. If Multiple Compl How Many Zones	18. Intervals Drilled BY
19 Producing Intervals(s), of this completion - Top, Bottom, Name 1671-2519'; 2651-3322' San Andres-Yeso		Rotary Tools XXX	Cable Tools
21 Type Electric and Other Logs Run SDL/DSN/CSNG; DLL/MGRD; SONIC		20. Was Directional Survey Made NO	
		22 Was Well Cored NO	

23 CASING RECORD (Report all strings set in well)					
Casing Size	Weight LB /FT	Depth Set	Hole Size	Cementing Record	Amount Pulled
13 3/8"	48#	215'	17 1/2"	300 sx Class C	
8 5/8"	24#	1236'	12 1/4"	725 sx Class C	
5 1/2"	15.5#	3530'	7 7/8"	535 sx Class C	

24 Liner Record				25 Tubing Record		
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set
					2 7/8"	3354'

26 Perforation record (interval, size, and number) 1671-2519'; 43 - 0.40 EHD holes 2651-3322'; 31 - 0.40 EHD holes	27. Acid, Shot, Fracture, Cement, Squeeze, ETC. Depth Interval Amount and Kind Material Used 1671-2519' Acidized w/ 3000 gals 15% HCl; Frac w/ 22, 0000 gallons Aqua Frac 1000 + 133,245 # 100% Brown 20/40 sand + 26,755 100% 16/30 Siber Prop 2651-3322' Acidized w/ 3000 gals 15% HCl; Frac w/ 129,500 gals 10# Brine + 5300# 100% 14/30 Lite Prop + 20,500# 100% 16/30 Siberprop
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28 PRODUCTION							
Date First Production 3/27/2008		Production Method (Flowing, Gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. Or Shut-In) Producing	
Date of Test 4/3/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 24.5 / 11.5	Gas - MCF 23.8 / 21.2	Water - Bbl 252.5 / 232.5	Gas - Oil Ratio 971 / 1843
Flowing Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 24.5 / 11.5	Gas - MCF 23.8 / 21.2	Water - Bbl 252.5 / 232.5	Oil Gravity - API (Corr).	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						Test Witnessed By	

30 List Attachments

Deviation survey and logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

SIGNATURE Printed Name Norvella Adams Title Sr Staff Engineering Technician DATE 8/7/2009

E-mail Address Norvella.adams@dvn.com

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This Form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem test. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATIONS TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

In New Mexico			Northwestern New Mexico		
Queen	448'	T Canyon	T Ojo Alamo	T Penn "B"	
San Andres	1118'	T Strawn	T Kirtland-Fruitland	T Penn "C"	
Glorieta	2599'	T Atoka	T Pictured Cliffs	T Penn "D"	
Yeso	2726'	T Miss	T Cliff House	T Leadville	
T. 7 Rivers		T Devonian	T. Menefee	T. Madison	
T Queen		T. Silurian	T. Point Lookout	T Elbert	
T Grayburg		T. Montoya	T Mancos	T McCracken	
T San Andres		T Simpson	T Gallup	T Ignacio Otzte	
T Glorieta		T. McKee	Base Greenhorn	T. Granite	
T Paddock		T Ellenburger	T Dakota		
T Blinberry		T. Gr Wash	T Morrison		
T Tubb		T Delaware Sand	T Todilto		
T Drinkard		T Bone Springs	T. Entrada		
T Abo			T Wingate		
T Wolfcamp			T Chinle		
T Penn			T Permian		
T Cisco (Bough C)			T Penn "A"		

OIL OR GAS
SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole

No.	from	to	feet
No 1, from			
No 2, from			
No 3, from			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thicknes In Feet	Lithology	From	To	Thickness in Feet	Lithology