Submit To Appropriate District Office State of New Mexico Form C-105 AUG 18 2009 Two Copies Energy, Minerals and Natural Resources July 17, 2008 District I 1625 N French Dr , Hobbs, NM 88240 1. WELL API NO. District II 30-015-36979 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 2. Type of Lease District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd, Aztec, NM 87410 ⊠ STATE FEE ☐ FED/INDIAN District IV Santa Fe, NM 87505 3. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Reason for filing: 5. Lease Name or Unit Agreement Name **ENRON STATE** ☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: 14 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER 9. OGRID: 255333 8. Name of Operator: Lime Rock Resources A, L.P. 10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 11. Pool name or Wildcat: 9683C Red Lake, Glorieta-Yeso NE Unit Ltr Section **Township** Range Feet from the N/S Line Feet from the E/W Line County 12.Location Lot 28-E 990 2035 West Surface: 32 17-S North Eddy BH: 15. Date Drilling Rig Released 13. Date Spudded 14. Date T.D. Reached 16. Date Completed (Ready to Produce 17. Elevations (DF and RKB, 6/18/09 6/19/09 RT, GR, etc.): 3700' GR 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 4205 Induction, Density/Neutron 4155 Yes 22. Producing Interval(s), of this completion - Top, Bottom, Name 3782'-4090' & 3459'-3658' Yeso **CASING RECORD** (Report all strings set in well) 23. HOLE SIZE CEMENTING RECORD AMOUNT PULLED **CASING SIZE** WEIGHT LB./FT. DEPTH SET 12-1/4" 8-5/8" 24# J-55 348 350 C 0 7-7/8" 5-1/2" 17# J-55 4195 400 sx 35/65 Poz C 0' + 550 sx C LINER RECORD TUBING RECORD 24. 25. SIZE TOP **BOTTOM** SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 4088 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC 3459'-3658'. Total 51 holes. AMOUNT AND KIND MATERIAL USED **DEPTH INTERVAL** 3782'-4090'. Total 59 holes. 4544 gals 15% NEFE HCL; fraced w/106,492# 16/30 & 3459'-3658' 63,130# 12/20 sand in X-linked gel. 5595 gals 15% NEFE HCL; fraced w/104,367# 16/30 & 3782'-4090' 23,840# 16/30 CRC sand in X-linked gel. **PRODUCTION Date First Production** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) READY Pumping Pumping Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 8/12/09 Test Period: Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press Hour Rate n 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By: Vent Jerry Smith 31. List Attachments 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit 33. If an on-site burial was used at the well, report the exact location of the on-site burial. NAD 1927 1983 Longitude Latitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed

Mike Pippin

Name

Signature

E-mail Address: mike@pippinllc.com

M

Date: 8/17/09

Title: Petroleum Engineer

## **INSTRUCTIONS**

## **ENRON STATE #14**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville			
T. Queen 1181'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 1600'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres 1911'	T. Simpson	T. Mancos_	T. McCracken			
T. Glorieta 3337'	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Yeso 3462'	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison_				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T.	T. Entrada				
T. Wolfcamp	T.	T. Wingate				
T. Penn	T.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian				
	The state of the s		OIL OR GAS			

			SANDS OR ZONI	
No. 1, from	to	No. 3, from	to	
			to	
,	IMPORT	ANT WATER SANDS		
Include data on rate of w	rater inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
			************	
<b>-,</b>				

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Limology	Fro	m	То	Thickness In Feet	Lithology
			- On File -					
	}							