Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artacia NIM RROLD FORM APPROVED

Form 3160-5

(September 2001)	DEPARTMENT OF THE I	NTERIOR	Aite	SIA, INIVI	50210	OMB No. 1004-0135 expires January 31, 2004	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Ser NM-05		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instruc						CA/Agreement, Name and/or No.	
I. Type of Well			DEDE	452 544			
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	RECEIVED			8. Well Name and No. Williamson Federal #5	
Marathon Oil Company		JAN 0 1 7004			9. API Well No.		
3a. Address P.O. Box 552, Midland, TX 79702		3b. Phone N 432-	3b. Phone No (include area code) 432-682-1626 IESIA			30-015-24957 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Getty		
Section 15, T-20					11. County or Parish, State		
660 FNL & 1980' FEL						Eddy, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent		Deepen Deepen		Production (Start	_	Water Shut-Off	
_		Fracture T				→ Well Integrity ☐ Other	
Subsequent Report		New Cons Plug and A		•		Other	
Final Abandonment Notice		Plug Back	_		andon		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be fit testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation that the site is ready for final inspection.) Approved as to plugging of the well bore. Liability under band is retained until surface restoration is competed. 12/15/03 BLM, Don Evans on location. NU BOP. Tested 4½" csg to 500 psi for 5 minutes w/ kill truck and fresh water, held. Tested 4½" x 8-5/8" for 5 minutes, held. SD due to wind.						I, a Form 3160-4 shall be filed once en completed, and the operator has ⊖ well bore. d until ed.	
12/16/03 SICP 0 500 psi, witnesse work past 1,881'. perforations @ 1, 12/17/03 ELIM, Document, circulating 15	psi. RU wireline, tagged d by BLM. RIH w/ 1" tb Called BLM and discus 870', circulating 120 bbl on Evans on location. No 5 sx cmt to pit. SI well,	d fish @ 1, g and 2-3/8 ssed plan. ls, 2 – 3½ l fIRU Triple RDMO.	876'. Ran 6 " work strir Perforated BPM @ 1,0	CBL 1,876 - 19, tagging @ 100 casings @ 100 psi. SDFler. Checked	1,000', no c 0 1,877' w/ 1 ,870'. Esta N. rate and pu	21' KB, unable to ablished rate into umped 486 sx C	
	vellhead, capped well, &	i iistalieu t	iny noie ma	iikei. Levele	u pit a cena	ar, cut on anchors.	
14. Thereby centry that the foregoin Name (Printed/Typed)	ng is true and correct			es F. Newn ple N Serv		nc. 432–687–1994	
Signature 🗱	-						
1900	THIS SDACE E	D EEDERA		ember 23,			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ORIG SGD ALEXIS C SWOODA PETROLEUM ENGINEER DEC 9 0 3003							
Approved by (ORIG. SG	D.) ALEXIS C. SWCBOI	183	1 I ITIC	MA FIACTION	Date	DEC 3 0 2003	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to	attached. Approval of the series of the seri	does not warra in the subject	lease Office			•	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.