| Submit To Appropria | | | lexico | | | | | | Form C-105 | | |
|--|--|---------------------------------------|-------------|---------------------------------------|---------------|--------------|--------------|--|---------------------|-----------------|----------------------|
| State Lease - 6 copies Fee Lease - 5 copies | Energy Minerals and Natural Resources | | | | | | | | | Re | vised March 25, 1999 |
| Dietriot I | 1 | | | | | | | WELL A | _ | | |
| | 5 N. French Dr., Hobbs, NM 88240 Oil Conservation Division | | | | | | | 30-015- 30935 22-202 | | | |
| District II 1301 W. Grand Avenue, Artesia, NM 88210 1220 South St. Francis Dr. | | | | | | | | 5. Indicat | te Type of I | ease | |
| District III Santa Fe NM 87505 | | | | | | | STATE FEE | | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | | | | | | | Γ | State Oil | & Gas Leas | e No. | |
| 1220 S. St. Francis Dr | ., Santa Fe, NM 8750 | 5 | | | | | | | | verties protect | |
| WELL C | OMPLETIO | N OR REC | <u>OMPL</u> | ETION REPO | RT AND | LOG | | | | | |
| 1a. Type of Well: | | 🗖 | . – | OMY TOP | | | | 7. Lease N | Vame or Unit A | Agreement | Name |
| OIL WEI | LL GAS WE | LL 🗀 DRY | | OTHER | | | - | | | | |
| b. Type of Copytol | etion: | | | | | | İ | USA ' | f9" FED. <i>J</i> C | OM. | |
| NEW 🛛 V | ORK DEE | PEN 🔲 PLU | G 🔲 1 | DIFF. | | | ı | | | | |
| | VER | BAC | K I | RESVR. OTHER | <u> </u> | | | 0 177-11 3.7- | | | RECEIVED - |
| 2. Name of Operato |)r | | | | | | | 8. Well No. | | | |
| Chi Operatir | ng, Inc. | | | | | | ļ | #2 NOV 2 0 2003 | | | NOV 2 0 2003 |
| 3. Address of Opera | | | | | | | | 9. Pool name or Wildcat OCD-ARTES | | | CD. ARTECIA |
| DO Por 17 | OO Midland T | Y 70702 | | | | | | Bone Spring | | | CD-AU I ESIA |
| 4. Well Location | 99 Midland, T | X 19102 | | | | | | Done Spri | ug | | |
| | : 660 | Feet From The | NOR | TH Line and | 660 | F | eet Fr | om The | EAST | I | Line |
| | | | | | | | | | | | |
| Section | 9 | Township | 20S | Range 28E | | NMPM | (DEA | | unty EDDY | 14 77 | Collaboration of |
| 10. Date Spudded | 11. Date T.D. Re | eached 12. | Date Co | mpl. (Ready to Prod.) | 13. | Elevations (| (DF& | RKB, RT, GI | R, etc.) | 14. Elev. | . Casinghead |
| 7/29/03 | 9/06/0 | 3 11 | /12/03 | | | | GL | 3275' | | | |
| 15. Total Depth | 16. Plug I | | | Multiple Compl. How | Many | 18. Interv | als | Rotary Tool | s | Cable ' | Tools |
| - | 1 | 1 2002 | Z | ones? | | Drilled By | y | | | | |
| 11,440' | | 1,390' | No No. | | | <u> </u> | | · · · | 20. Was Dire | national Co | veren Mada |
| 19. Producing Inter | vai(s), or this comp | ietion - 1 op, Bot | iom, Nan | ne | | | | | 20. Was Dire | actional St | ai vey iviade |
| 6240-390' – 1st | Bone Spring | | | | | | | | | | |
| 21. Type Electric at | nd Other Logs Run | | | | | | | 22. Was Well Cored | | | |
| DEVIATION S | HIRVY CDI | CNI | | | | | | | | | |
| 23. | JORVI, CDL, | | SINC | RECORD (Repo | rt all stri | age set in | wel | l | | | |
| CASING SIZE | E T WEIG | HT LB./FT. | | DEPTH SET | | LE SIZE | WOI | | NG RECORD | T A | MOUNT PULLED |
| 13 3/8" | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | 1 | 372' | | 7 1/2" | | | didn't circ | | |
| 8 5/8" | | | 1 | 3267' | | 11" | | | Circ 32sxs | 1 | |
| 51/2" | | · · · · · · · · · · · · · · · · · · · | 11,440' | | | | | | s, 2-500sxs | | |
| | | | | , | | | | | , | † | |
| | | | 1 | | | | - | | | † | |
| 24. | | | I | INER RECORD | | | 25. | <u> </u> | TUBING R | ECORD | |
| SIZE | TOP | ВОТТОМ | | SACKS CEMENT | SCREEN | | SIZ | 3 | DEPTH S | | PACKER SET |
| · | | | | | | | | | | | @ 6120' |
| | | | | | | | | | | | |
| 26. Perforation re | cord (interval, size, | and number) | | · · · · · · · · · · · · · · · · · · · | 27. ACI | D, SHOT, | FR/ | CTURE, C | EMENT, SQ | UEEZE | , ETC. |
| 10,007-24 | | | | | | NTERVAL | | | AND KIND M | | |
| • | 58 66 70 02 62 | 02 08 14 20 | 28 36 / | 3,53,64,75,82,90 | 10,007 | -24' | | 5000gal 20% acid w/1000scf N2 per bbl | | | |
| 6240-390' | 36,00,73,33,03 | 03,06,14,20, | 20,30,4 | 13,33,04,73,62,90 | 6120' | | | A/2000 gal 71/2% NEFE HCL | | | |
| 0240-390 | | | | | 6240-39 | 00' | | F/50,000gals Spectra, 13,000# 16/30 Ottawa | | | |
| | 30,000# 16/30 Super LC | | | | | | | | | | |
| 28 | · · · · · · · · · · · · · · · · · · · | | | PRODU | JCTION | | | | | | |
| Date First Productio | n | Production Met | hod (Flo | wing, gas lift, pumping | - Size and | type pump) | | Well Status | s (Prod. or Shi | ut-in) | |
| 11/12 | /03 | | | FLWG | | | | | | PROD. | |
| Date of Test | Hours Tested | Choke Size | | Prod'n For | Oil - Bbl | | Gas | · MCF | Water - Bl | | Gas - Oil Ratio |
| | | 1 | | Test Period | 1 | I | Jus. | | 1 | | Jus - OH KRIIV |
| 11/15/03 | 24 | 22/6 | | | 18 | 8 | | 832 | 12 | | |
| Flow Tubing Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Casing Pressure Calculated 24- Oil - Bbl. Gas - Casing Pressure Calculated 24- Oil - Bbl. Oil - Bb | | | | | | | PI - (Corr.) | | | | |
| Press. 600# | | Hour Rate | | | | | 1 | | ĺ | | • |
| 29. Disposition of G | as (Sold used for | Suel vented ata | ···· | | | | | | Test Witness | ed Bv | |
| | as (5012, usea 501))LD | mi, remeu, esc./ | | | | | | | SONNY MA | | |
| 30. List Attachments | | | | | | - | | | | | |
| 31 .1 hereby certif | y ingt the inform | nation shown o | n both. | sides of this form as | true and | complete i | to the | best of my | knowledge a | nd beliej | |
| ' V | | ka | | Printed | | | | | | | 11.0 |
| Signature 1 | 7/11/11/1/ | (UU) | | Name | т | tla DEC | भार | ATORY CI | EDV | | Date 11-18-03 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeaster | n New Mexico | Northwestern New Mexico | | | | |
|--|-----------------------------|-------------------------|------------------|--|--|--|
| T. Tansil 873 | T. Canyon 9733 | T. Ojo Alamo | T. Penn. "B" | | | |
| T. Salt | T. Strawn 10162 | T. Kirtland-Fruitland | T. Penn. "C" | | | |
| B. Salt | T. Atoka 10400 | T. Pictured Cliffs | T. Penn. "D" | | | |
| T. Yates 920 | T. L. Atoka Carbonate 10556 | T. Cliff House | T. Leadville | | | |
| T. 7 Rivers 1290 | T. Morrow Lime 10884 | T. Menefee | T. Madison | | | |
| T. Capitan 2928 | T. Morrow Clastics 11007 | T. Point Lookout | T. Elbert | | | |
| T. Delaware 3092 | T. L. Morrow 11150 | T. Mancos | T. McCracken | | | |
| T. Bone Spring 4658 | T. Mississippian 11250 | T. Gallup | T. Ignacio Otzte | | | |
| T. 1st Bone Spring Sd 6230 | T. McKee | Base Greenhorn | T. Granite | | | |
| T. 2 nd Bone Spring Sd 7004 | T. Ellenburger | T. Dakota | T | | | |
| T. 3 rd Bone Spring Sd 8303 | T. Gr. Wash | T. Morrison | Т. | | | |
| T.Tubb | T. Delaware Sand | T.Todilto | Т | | | |
| T. Drinkard | T. Bone Springs | T. Entrada | Т. | | | |
| T. Abo | Т | T. Wingate | Т. | | | |
| T. Wolfcamp 8743 | Т | T. Chinle | Т. | | | |
| T. Penn | Т | T. Permian | Т | | | |
| T. Cisco (Bough C) | T | T. Penn "A" | Т | | | |

| OIL OR GAS SANDS | S OR ZONES | |
|-------------------------|--|---------------|
| No. 1, from | to | No. 3, |
| from | to | • |
| No. 2, from | to | No. 4, |
| | to | • |
| | IMPORTANT WATER SANDS | • |
| Include data on rate of | of water inflow and elevation to which water | rose in hole. |
| No. 1, | | |
| | to | feet |
| No. 2, | | |
| from | to | feet |
| No. 3, | | |
| | toto | feet |
| | | • |

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-101

Revised October 18, 1994

Instructions of back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

| | | WFI | LLOCATI | ON AND | ACREAGE | DEDICAT | ION PLA | ΛT | AMENDED REPOR |
|---------------------------|---------------------|-----------------|--------------|---------------------------|--------------------|--------------------------|---------------|---|--|
| | 1API Number 30-015- | 3220 | 77 | 2Pool Code | / TOTAL MALE | | | 3Pool Name - Bone Spring | } |
| 22224 22224 | | | <u> </u> | .5Property USA "9" F | Name ederal Cor | | arr rarrorr | 6Well Number | |
| 70GR 4378 | ID No. | | | 8Operator i | | | | 9Elevation 3275 | |
| ₁₀Surface Locati | | | | | Location | n | | | |
| UL or lot no. A | Section 9 | Township 20S | Range 28E | Lot Idn | Feet from the 660 | North/South line North | Feet from the | East/West Line East | County Eddy |
| | | | ttom Ho | le Locatio | on If Diffe | rent From | Surface | 9 | |
| UL or lot no. | Section | Township | Range | Lot Idn | | North/South line | | | County |
| 12Dedicat | ed Acres | 13Join | t or Infill | 14Consolid | dation Code | 15Order No. | | <u> </u> | and the second s |
| NO ALLO | WABLE WI | | | HIS COMPI | LETION UN | TIL ALL INT PROVED BY | | AVE BEEN CONS | SOLIDATED |
| 16 | | | | | | NM- 13232 | | Signature Gary Wor Printed Name Title 12/5/03 Date | R CERTIFICATION formation contained herein is best of my knowledge and belief mack CERTIFICATION |
| | | | | | | DEC 1.5.5 OCD-ART | ESIA | I hereby certify that the w was plotted from field note or under my supervision, a correct to the best of my b Date of Survey | ell location shown on this plat as of actual surveys made by me and that the same is true and |
| 7 | | | | | | | | Certificate Number | |