UNITED STATES

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue

Form 3160-5

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

(June 1990)		ENT OF THE INT LAND MANAG		Artesia, NIVI	Budg	get Bureau No. 1004 petres: March 31, 19	I- 0135	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals					5. Lease Designation and Serial No. NMNM-98122			
					6. If Indian, Alottee or Tribe Name N/A			
SUBMIT IN TRIPLICATE RECEIVED					7. If Unit or CA, Agreement Designation 29742			
	WELL WELL OTHER			DEC # 9 2003	8. Well Name and Number SKELLY UNIT			
2. Name of Operator CHEVRON USA INC				OCD-ARTESIA	952			
3. Address and Telephone No. 15 SMITH ROAD, MIDLAND, TX 79705				915-687-737	9. API Well No. 30-015-32895			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					10. Field and Pool, Exploaratory Area			
Unit Letter D : 990' Feet From The NORTH Line and 990'				Feet From The	WILDCAT ATOKA (GAS)***SEE INFO			
WEST Line Sec	tion _21	Township 17-S	Ra	nge <u>31-E</u>	11. County or Par	ish, State EDDY, NM		
12. Che	eck Appropriate	Box(s) To Inc	dicate Nat	ture of Notice, Re	port, or Oth	er Data		
111201000111					PE OF ACTION			
Notice of Intent	CCEPTED FOR	RECORU	Abandonmer Recompletion Plugging Bad	n		Change of Plans New Construction Non-Routine Frac		
Subsequent Report	DEC 17	2003	Casing Repa	air		Water Shut-Off		
Final Abandonment	Notice		Atlering Casi	-		Conversion to Inje	ection	
	ALEXIS C. SW PETROLEUM E	IOBODA NGINEER	OTHER:	PLUGBACK TO ATO	(Not	Dispose Water te: Report results of multiple		
13. Describe Proposed or Comdirectionally drilled, give sul 10-03-03: MIRU KEY #31 WASH TO 8570. TAG @ ACETIC ACID FR 11,700-TOOL W/PROFILE. TIH V 11,543. TCP GUNS @ 11 10-10-03: DROP BAR & I FLOW WELL ON CHOKE TIE IN. 10-15-03: ON 24 HR OPT THE MORROW INTERVAMORROW TO THE ATOW WELL. ***********************************	pleted Operations (Clear bourface locations and m 4. SET IN REV EQU 11,520'. DO CMT FR 11,550'. 10-08-03: 1/366 JTS PROD TB 617-29'. TIH W/GR/0 FIRE GUNS. OPEN N WHILE RUNNING E T. FLOWING 247 OII LL WAS DEPLETED (A INTERVAL. PER 5. SET IN REV EQP' W/CIBP & SET @ 17 W/CIBP & SET @ 17 TO 11,114. REV OU' @ 11;180-91. SWAB CCESSFUL. NO GAS	ty state all pertinent diseasured and true vertile. TIH TO 4641'. 11,520-11,589'. 1 TIH W/GR/RAL/COG TO 11,636'. 10- CCL TOOL. RERUIL VELL ON CHOKE OMBS. SHUT WE ., 2321 GAS, & 0' IN A VERY SHOR' BRYAN ARRANT V T. 1,590'. DUMP BAIL 1,590'. DUMP BAIL 1,590'. DUMP BAIL 1,590'. DUMP BAIL 1,590'. TEXCESS ACID. S	ical depths for a 10-06-03: TA 0-07-03: DO CL TOOL.GO -09-03: TIH \ N CORRELA & FLOW & C LL IN @ 328 WATER. (N I PERIOD OI WITH THE N 0'. BREAK C SET PKR @ -SWABBING	all markers and zones perting AG CMT @ 8366'. DO S CMT FR 11,589-11,750 OD BOND THRU PAY 2 M/GR/CCL. RUN CORE TION LOG & VERIFY G ELEAN WELL UP.TIH & O#. FINAL REPORT. MORROW INTERVAL) F TIME, AND THE INTE MOCD IN ARTESIA, TH I CIBP. CIRC W/140 BBLS. TES 11,089. NIPPLE @ 11,1	estimated date of stanent to this work.)*. SOLID CMT FR 80. TAG FC @ 11 ZONE FR PBTD RELATION LOG SUNS ON DEPTI SET TANDEM F TURN WELL OV ENT IS NOW TO HIS WILL BE CO ST CSG & CIBP 104, EOT @ 11,1	3366-8535 & PNP ,750. SPOK 150 TO 11,340. PU F & SPOTENS H @ 11,617-29'. I PRESS BOMBS I VER TO PRODU PLUGBACK FRO DNSIDERED A W	Work. If well is 2.24.25.26.22.25.26.25.26.26.25.26.25.26.25.26.25.26.25.26.25.26.25.26.26.26.26.26.26.26.26.26.26.26.26.26.	
14. I hereby certify that the forecoing is to	tue and correct							
SIGNATURE_	uise >		E Regula	ntory Specialist		DATE	12/12/2003	
TYPE OR PRINT NAME	Denise	Leake						

DATE