

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		AUG 21 2009 Form C-105 July 17, 2008	
		1. WELL API NO. 30-015-31285		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name STALEY STATE	
				6. Well Number: 2	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Well Number: 2	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator: Lime Rock Resources A, L.P.				9. OGRID: 255333	
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: Red Lake, Glorieta-Yeso NE (96836)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	O	30	17-S	28-E	
BH:					
13. Date Spudded 12/7/00	14. Date T.D. Reached 12/17/00	15. Date Drilling Rig Released 12/18/00		16. Date Completed (Ready to Produce) WO: 3/4/05	
17. Elevations (DF and RKB, RT, GR, etc.): 3625' GR		18. Total Measured Depth of Well 3990'		19. Plug Back Measured Depth 3621' - CIBP	
20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron			
22. Producing Interval(s), of this completion - Top, Bottom, Name 3321'-3391' Yeso					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	433'	12-1/4"	325 C	0'
5-1/2"	15.5# J-55	3986'	7-7/8"	425 sx lite C	0'
				+ 325 sx C	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 3321', 23', 24', 25', 30', 39', 45', 46', 47', 52', 53', 54', 61', 73', 74', 78', 80', 89', 91'. Total 20 holes. 3689'-3926'. Below CIBP @ 3621' 2223'-2472' & 2934'-3024' Squeezed w/cmt 2/05			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3321'-3391' 3000 gals 15% NEFE HCL; 20,000 gal heated 20% HCL & 40,000 gal 40# linear gel & 3000 gal 15% NEFE acid.		
28. PRODUCTION					
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Pumping	
Date of Test 3/23/05	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl 15	Gas - MCF 21
Water - Bbl 132	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 21	Water - Bbl. 1320
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent					30. Test Witnessed By: Jerry Smith
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer	Date: 8/18/09
E-mail Address: mike@pippinllc.com					

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 540'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 890'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1256'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1486'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1790'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3186'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -