

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

AUG 17 2009

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | 5. Lease Serial No. NMLC067849 | |
| 3. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | 7. Unit or CA Agreement Name and No. | |
| 3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260 | | 8. Lease Name and Well No. Eagle 34 M Federal 35 | |
| 3a. Phone No. (include area code) 405-552-8198 | | 9. API Well No. 30-015-32841 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface M 330 FSL 330 FWL At top prod. Interval reported below At total Depth | | 10. Field and Pool, or Exploratory Red Lake: QG-SA-G-Yeso ✓ | |
| 14. Date Spudded 1/29/2004 | | 11. Sec, T., R., M., on Block and Survey or Area 34 17S 27E | |
| 15. Date T.D. Reached 2/5/2004 | | 12. County or Parish 13. State Eddy NM | |
| 16. Date Completed 1/6/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | 17. Elevations (DR, RKB, RT, GL)* 3543' GL | |
| 18. Total Depth: MD 3518' TVD | | 20. Depth Bridge Plug Set: MD TVI | |
| 19. Plug Back T.D.: MD 3471' TVI | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | | | |

PEX-HALS-HNGS

| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | |
|--|------------|-------------|----------|-------------|----------------------|--------------------------|-------------------|-------------|---------------|
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
| 12 1/4" | 8 5/8/J55 | 24 # | 0 | 314' | | 200 sx Cl C | | 0 | |
| 7 7/8" | 5 1/2"/J55 | 16 # | 0 | 3518' | | 785 sx Cl C | | 0 | |
| | | | 0 | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| 24. Tubing Record | | | | | | | | | |
|---------------------------|----------------|-------------------|---------------------|----------------|-------------------|--------------|----------------|-------------------|--|
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | |
| 2 7/8" | 3391' | | | | | | | | |
| 25. Producing Intervals | | | | | | | | | |
| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status | | | |
| Queen-Grayburg-San Andres | 1778' | 2296' | 1778-2296' | | 46 | Producing | | | |
| Glorieta-Yeso | 2912' | 3366' | 2912-3366' | | 44 | Producing | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | Amount and Type of Material | |
|---|---|-----------------------------|--|
| Depth Interval | | | |
| 1778-2296' | Acidize w/ 3000 gals 15% NEFE; Frac w/ 220,000 gals Aqua Frac 1000; 24,500# SB Excel 16/30 and 135,000# brown sn 20/40. | | |
| 2912-3366' | Acidize w/ 15% HCl; Frac w/ 33,900# Lite Prop 125 14/30 followed by 22,500 # 16/30 and 16/30 | | |
| | | | |
| | | | |

| 28. Production - Interval A | | | | | | | | | |
|-----------------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 1/6/2006 | 1/17/2006 | 24 | → | 18 | 155 | 188 | | | Producing |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | 18 | 155 | 188 | 8,611 | | Producing Oil Well |

| 28a. Production - Interval B | | | | | | | | | |
|------------------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 1/6/2006 | 1/17/2006 | 24 | → | 11 | 28 | 188 | | | Pumping |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | 11 | 28 | 188 | 2,545 | | Producing Oil Well |

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 12 2009

/s/ Chris Walls

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

NR

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Ibg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | Ibg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|------------|-------------|
| | | | | | Meas. Depth |
| | | | | Grayburg | 1212 |
| | | | | San Andres | 1500 |
| | | | | Glorieta | 2866 |
| | | | | Yeso | 2934 |

Additional remarks (include plugging procedure):

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

7/27/2009

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OCD-ARTESIA

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLSFORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JAN 30 2006

OCD-ARTESIA

| | | | |
|--|---|-----------------------------------|--------------------------------|
| 1a. Type of Well | <input checked="" type="checkbox"/> Oil Well | <input type="checkbox"/> Gas Well | <input type="checkbox"/> Other |
| 2. Name of Operator | DEVON ENERGY PRODUCTION COMPANY, LP | | |
| 3. Address and Telephone No. | 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* | 330 FSL 330 FWL Sec 34 T17S R27E | | |

| | |
|--------------------------------------|-----------------------------|
| 5. Lease Serial No. | NMLC067849 |
| 6. If Indian, Allottee or Tribe Name | |
| 7. Unit or CA Agreement Name and No. | |
| 8. Well Name and No. | Eagle 34 M Federal 35 |
| 9. API Well No. | 30-015-32841 |
| 10. Field and Pool, or Exploratory | Red Lake; Queen-Grayburg SA |
| 12. County or Parish 13. State | Eddy NM |

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Down hole commingle |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

DHC Glorieta-Yeso and Queen-Grayburg San Andres:

1/4/05 MIRU PU. POOH with rods and pump. ND WH and NU BOP. TOOH with tubing and RIH with bailer. Cleaned out sand to 2827', top of RBP. POOH with bailer and tubing.

1/5/06 RIH with tubing, bailer, and retrieving head. Released RBP and POOH with tubing and RBP. ND BOP and NU WH.

1/6/06 RIH w/ pump and rods. Hange well on production. RDMO PU.

Glorieta - Yeso test: 1/17/06 11 Oil 28 Gas 188 Water

Queen - Grayburg San Andres test: 1/17/06 18 Oil 155 Gas 188 Water

14. I hereby certify that the foregoing is true and correct

Signed: Norvella Adams Name: Norvella Adams
Title: Sr. Staff Engineering Technician Date: 1/23/2006

(This space for Federal or State Office use)

Approved by: DAVID R. GLASS Title: _____ Date: _____
Conditions of approval, if any:

JAN 26 2006

Title to U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

DAVID R. GLASS
PETROLEUM ENGINEER

*See Instruction on Reverse Side