<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AUG 11 2009

Form C-116 Revised June 05, 2002

Submit 2 copies To Appropriate District Office

## GAS - OIL RATIO TEST

30.07 Operator County East Loving, Brushy Canyon 40350

TYPE OF
TEST - (X) OGX Resources, LLC 217955 Eddy County, New Mexico Address Box 2064, Midland, TX 79702 Scheduled Completion Special X LOCATION LENGTH PROD. DURING TEST DAILY GAS - OIL STATUS WELL DATE OF CHOKE OF LEASE NAME API No. PRESS ALLOW-RATIO WATER GRAV. OIL GAS NO. TEST SIZE TEST U S Т R ABLE CU FT/BBL BBLS OIL BBLS M C.F HOURS Higgins "33" 015 36645 1H 33 23S 28E 7-1--09 P 24 41 21 5143 DHC application pending w/Culebra Bluff, Bone Spring I hereby certify that the above information is true and Instructions: complete to the best of my knowledge and belief. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

|  | mi Julahu        |
|--|------------------|
| Signature                              | ( cemma          |
| _Ann E. Ritchie_<br>Printed Name and T | Regulatory Agent |
| 8-3-09                                 | 432 684-6381     |
| Date                                   | Telephone No.    |

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## GAS - OIL RATIO TEST

|  |           |    |                | Pool Foot Loving Brushy Convent 40350 |   |               |              |              |              |               |                         |                      | County                  |    |           |           |     |                      |
|--|-----------|----|----------------|---------------------------------------|---|---------------|--------------|--------------|--------------|---------------|-------------------------|----------------------|-------------------------|----|-----------|-----------|-----|----------------------|
|  |           |    |                |                                       | East Loving, Brushy Canyon 40350  TYPE OF |               |              |              |              |               |                         |                      | Eddy County, New Mexico |    |           |           |     |                      |
| Box 2064, Midland, TX 79702  |           |    |                |                                       |   |               |              | TEST         |              |               |                         | Sche                 | duled 🗌                 |    | Completio | n 🗆       | S   | pecial X             |
|  |           |    | LOCATION       |                                       |   |               | S            | S            |              | TBG.<br>PRESS | DAILY<br>ALLOW-<br>ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST       |    |           | GAS - OIL |     |                      |
| LEASE NAME API No WELL NO. U S                                     | Т         | R  | DATE O<br>TEST | STATU                                 | SUZE CHOKE                                | WATER<br>BBLS | GRAV.<br>OIL | OIL<br>BBLS. | GAS<br>M.C.F |               |                         |                      | RATIO<br>CU.FT/BBL      |    |           |           |     |                      |
| Higgins "33"   | 015 36645 | 1H | I              | 33                                    | 238                                       | 28E           | 7-1~-09      | )            | P            |               |                         |                      | 24                      | 67 | 41        | 21        | 108 | 5143                 |
| DHC application pending w/Culebra Bluff, Bone Spring               |           |    |                |                                       |   |               |              |              |              |               |                         |                      |                         |    |           |           |     |                      |
|  |           |    |                |                                       |   |               |              |              |              |               |                         |                      |                         |    |           |           |     |                      |
|  |           |    |                |                                       |   |               |              |              |              |               |                         |                      |                         |    |           |           |     |                      |
|  |           |    |                |                                       |   |               |              |              |              |               |                         |                      |                         |    |           |           |     |                      |
| Instructions:  During gas-oil ratio te well is located by more tha |           |    |                |                                       |   |               |              |              |              |               |                         |                      | complete                |    |           |           |     | s true and<br>elief. |
| well can be assigned increa  |           | -  |                | _                                     |   |               | mge or un    | 2.J Pi       | J1 U         | one totolal   | ucc m 0                 | aci mut              | Signature               | ;  | · ( /     | <u>_</u>  |     |                      |

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(See Rule 301, Rule 1116 & appropriate pool rules.)

| Signature                             | Mar Julahir  |
|---------------------------------------|--------------|
| _Ann E. Ritchie<br>Printed Name and T | • • •        |
| 8-3-09                                | 432 684-6381 |

Telephone No.

Date