

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 11 2009

Form C-116
Revised June 05, 2002

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator OGX Resources, LLC 217955			Pool Und. South Culebra Bluff-Bone Spring 15011						County Eddy County, New Mexico								
Address Box 2064, Midland, TX 79702								TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Completion <input type="checkbox"/>		Special X			
LEASE NAME	API No.	WELL NO.	LOCATION				DATE OF TEST	STATUS	CHOKE SIZE	TBG PRESS	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL
			U	S	T	R							WATER BBLs.	GRAV. OIL	OIL BBLs	GAS M.C.F	
Higgins "33"	015 36645	1H	I	33	23S	28E	6-4-09	P				24	20	41	22	125	5682
DHC application pending w/East Loving-Brushy Canyon																	

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature

Ann E. Ritchie Regulatory Agent
Printed Name and Title

8-3-09 432 684-6381
Date Telephone No.

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