

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

AUG 27 2009

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO. 30-005-62315 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. 019193 |
| 7. Lease Name or Unit Agreement Name: CX PLAINS |
| 8. Well Number 020 |
| 9. OGRID Number 143199 |
| 10. Pool name or Wildcat RACE TRACK SAN ANDRES |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,751' - GR |
| 2. Name of Operator ENERVEST OPERATING, L.L.C. ATTN: BRIDGET HELFRICH | |
| 3. Address of Operator 1001 FANNIN STREET, SUITE 800, HOUSTON, TEXAS 77002 | |
| 4. Well Location Unit Letter J : 1,650 feet from the SOUTH line and 2,310 feet from the EAST line Section 019 Township 10S Range 28E NMPM County CHAVES | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/> Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well * _____ Distance from nearest surface water * _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material *NONE WITHIN 1,000' | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|------------------------------------------------|------------------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|-----------------------------------------------------|-----------------------------------------------|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | |

**Notify OCD 24 hrs. prior
To any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COMPLY WITH ALL ENERVEST & GOVERNMENT ENVIRONMENTAL & SAFETY REGULATIONS. ANYONE ELSE ON JOB LOCATION HAS THE AUTHORITY TO SHUT DOWN UNSAFE OPERATIONS.

- 1) PU WORKSTRING X RIH X TAG EXISTING CIBP + CMT. @ +/-2,122'; CIRC. WELL W/ PXA MUD.
- 2) MIX X PUMP A 25 SX. CMT. PLUG @ 1,710'-1,460' (T/SA).
- 3) PERF. X ATTEMPT TO SQZ. A 30 SX. CMT. PLUG @ 1,125' (T/QN.); WOC & TAG TOP OF CMT. PLUG.
- 4) PERF. X ATTEMPT TO SQZ. AN 85 SX. CMT. PLUG @ 475' (T/YATES X SURF.CSG.SHOE); WOC & TAG CMT. PLUG.
- 5) PERF. X ATTEMPT TO CIRC. TO SURF. A 40 SX. CMT. PLUG @ 150'-3'.
- 6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON 1/2" STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyler TITLE AGENT DATE 08/24/09

Type or print name DAVID A. EYLER

E-mail address: DEYLER@MTLAGRO-RES.COM

Telephone No. (432) 687.3033

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work is complete by 11/28/09 DATE 8/28/09

Conditions of Approval, if any:

(3 STRING CSNG)

30-005-62315

OPERATOR ENERVEST OPERATING LLC.
LEASENAME CX PLAINS

| | | | |
|--------|----------|------------------|------------|
| UNST I | | WELL # | 020 |
| SECT | 019 TWN | 105 RNG | 28E |
| FROM | 1650 NSL | 2310 EWL | |
| TD: | 2,323' | FORMATION @ TD | SAN ANDRES |
| PBTD: | 2,122' | FORMATION @ PBTD | |

| | SIZE | SET @ | TOC | TOC DETERMINED BY | |
|----------|--------------|--------|--------|-------------------|---------------|
| SURFACE | 7-5/8" | 295' | SURF. | CIRC. | |
| INTMED 1 | | | | | |
| INTMED 2 | | | | | |
| PROD | 4-1/2" | 2,323' | 1,514' | CALC. | |
| | SIZE | TOP | BOT | TOC | DETERMINED BY |
| LINER 1 | | | | | |
| LINER 2 | | | | | |
| | CUT & PULL @ | | | TOP - BOTTOM | |
| INTMED 1 | | | | PERFS | - |
| INTMED 2 | | | | OPENHOLE | - |
| PROD | | | | | |

* **REQUIRED PLUGS DISTRICT I**

| | |
|-----------------|--------|
| RUSTLER (ANHYD) | |
| YATES | 422' |
| QUEEN | 1,063' |
| GRAYBURG | |
| SAN ANDRES | 1,585 |
| | |
| CAPTAIN REEF | |
| | |
| DELAWARE | |
| BELL CANYON | |
| CHERRY CANYON | |
| BRUSHY CANYON | |
| BONE SPRING | |
| | |
| GLORIETA | |
| BLINBERRY | |
| TUBB | |
| ORINKARD | |
| ABO | |
| | |
| WC | |
| PENN | |
| STRAWN | |
| ATOKA | |
| MORROW | |
| BOSS | |
| DEVONIAN | |

[illegible]

7-5/8"
@ 295'
TOC SURFACE

08/17/09
CIBP @ 2,142'
w/ 20' cmT.

4-1/2"
@ 2.323'
TOC 1,514'
CALC.

TD 2,323'

OGRID 143199