

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company PRONGHORN MGT.	Contact GUY BABER
Address PO BOX 1772 HOBBS, NM 88240	Telephone No. 575 392 2495
Facility Name HANNIFIN STATE 001	Facility Type OIL WELL BATTERY
30-015-26727	
Surface Owner STATE OF NM	Mineral Owner
	Lease No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	17	19	24	<del>1650 S</del>	1650 S		330 W	EDP

Latitude 32.6851502611 Longitude 104.104528544

NATURE OF RELEASE

Type of Release OIL AND PRODUCED WATER	Volume of Release UNKNOWN	Volume Recovered 0
Source of Release SEPERATOR	Date and Hour of Occurrence UNKNOWN	Date and Hour of Discovery 08/17/2009
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? See LOV 02-09-053 Inspection no. ikmw0921540423	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.*		
Describe Cause of Problem and Remedial Action Taken.*  (A) Livestock contact with pvc water line resulted spill at facility. (B) After cleanup of affected area pipe livestock panels will be installed around separation equipment to prevent livestock entry and further damage to facility and environment.		
Describe Area Affected and Cleanup Action Taken.*  Affected area of release is contained within 15' from separator. The total area affected is measured and calculated to be 81 sq/ft surface damage on well and tank battery pad. Surface penetration is not expected to exceed 3(three feet) as release was limited to caliche well pad.  Oil saturated soil will be removed and disposed of properly. Soil samples to determine contamination levels will be witnessed. Ultimate clean up will occur upon P&A of well as release is located immediately in front of oil storage tanks.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Billy Delong, DXD for Guy Baber</i>		OIL CONSERVATION DIVISION

DENIED\*

Printed Name: <u>Buddy Delong</u>		Approved by District Supervisor:	
Title: <u>member mgr DKO</u>		Approval Date:	Expiration Date:
E-mail Address: <u>buddy_delong@MSN.com</u>		Conditions of Approval:	Attached <input type="checkbox"/>
Date:	Phone: <u>575-513-0472</u>		

\* Attach Additional Sheets If Necessary

\* DENIED BASED ON:

- 1) OPERATOR OF RECORD IS PRONGHORN MANAGEMENT CORP.
- 2) BUDDY DELONG IS NOT AUTHORIZED TO SIGN  
PAPER WORK FOR PRONGHORN Management Corporation