

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
OXY USA WTP Limited Partnership

3a. Address
P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)
432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SL - 330 FNL 230 FEL NENE(A) Sec 10 T20S R28E
BHL - 772 FNL 660 FEL NENE(A) Sec 10 T20S R28E

5. Lease Serial No.

NM15003

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Government AB 9

9. API Well No.

30-015-27964

10. Field and Pool, or Exploratory Area
Old Millman Ranch
Bone Springs

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

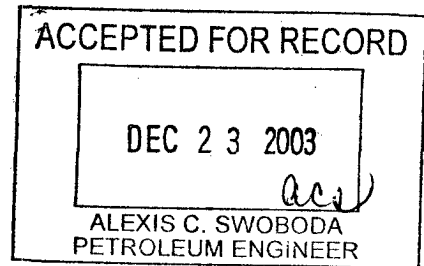
☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Repair pkr.</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>run MIT</u>
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

12/17/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

GOVERNMENT AB NO. 9

11/19/2003 CMIC: Davis

MIRU KEY #327 started bleeding pressure to tanks. Attempted to kill well pressure increased from 200# to 800#. SION

11/20/2003 CMIC: Davis

Bled well down NDWH NU BOP. NU enviro vat. Released packer and POOH w/ tbg. RIH w/ 4-3/4 bit and 5-1/2 csg scraper 6649 did not tag any fill. SION

11/21/2003 CMIC: Davis

POOH w/ tbg LD bit and csg scraper. RIH tested tbg to 5000# below slips did not find any holes in tbg. TBG RIH as follows:

1- 2-7/8 wireline entry guide	0.44
1- 2-7/8x5-1/2 nickle plated Model A2 lokset	4.65
200- jts 2-7/8 IPC tbg	6298.87
Total pipe	6303.96
KB	20.00
Btm tbg @	6323.96

CH w/ packer fluid instandly pressure increased to 400#. Set packer 10 pt compression. SION

11/22/2003 CMIC: Davis

Bled down tbg ND BOP NUWH pressured csg to 535# held for 30 minutes. Could not rig down due to weather.

11/25/2003 CMIC: Davis

RDMO

12/03/2003 CMIC: Davis

MIRU KEY #327 Bled well down NDWH NU BOP released packer and POOH w/ packer. SION

12/04/2003 CMIC: Davis

Inspected and redressed packer. RIH w/ tbg as follows:

1- 2-7/8 wireline entry guide	0.44
1- 2-7/8x5-1/2 nickle plated Model A2 lokset	4.65
199- jts 2-7/8 IPC tbg	6264.71
Total pipe	6269.80
KB	20.00
Btm tbg @	6289.80

CH w/ packer fluid instandly pressure increased to 400#. Set packer 14 pt compression. ND BOP NUWH Bled tbg pressure to tank. Pressured csg to 540# pressure bled down to 538# in 30 minutes. Put well on injection. SION

