

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
KERR MOGEE OIL & GAS ONSHORE, LLC

3a. Address
16666 NORTHCHASE, HOUSTON, TEXAS 77060

3b. Phone No. (include area code)
281-673-6590

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2185' FNL & 1650' FEL
SEC. 17, TWP. 22S, RGE. 23E

5. Lease Serial No.

NM 033647B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
BOGLE FLATS UNIT

8. Well Name and No.
BOGLE FLATS UNIT 21

9. API Well No.
30-015-31080

10. Field and Pool, or Exploratory Area
INDIAN BASIN; UPPER PENN

11. County or Parish, State
EDDY NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

KERR MOGEE OIL & GAS ONSHORE, LLC REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PER HIM SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTIONS OR CONCERNS PLEASE CONTACT DAVID EYLER @ 432.687.3033.

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DAVID A. EYLER

Title

AGENT

Date 12/11/03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

DEC 22 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Kerr McGee Oil & Gas Onshore, LLC
Bogle Flats #21
A.P.I. #: 30-015-31080
Lease Serial #: NM 033647B
Field: Indian Basin; Upper Penn
Location: 2185' FNL & 1650' FEL, Sec. 17, Twp. 22S, Rge. 23E
Eddy County, New Mexico

Completion Date: 2000
Total Depth: 7,600' P.B.T.D.: 7,515'
Casing Data: 9-5/8" 36# K-55 @ 1340' w/ 1250 sxs. – TOC = Surface
7" 23# K-55 @ 7600' w/ 370 sxs. – TOC = 4930' (CBL – 05/27/00)
Tubing Data: 2-7/8" 6.5# L-80 IPC @ 7580' w/ 3/8" SS capillary string
Rod Data: None – sub-pump
Open Perfs: 7070'-7270'
Remarks: None

PXA PROCEDURE

- 1) MIRU workover rig, cable spooler & PXA equipment.
- 2) ND wellhead & NU BOP's; POOH w/ 2-7/8" tubing & sub pump; Remove sub pump & PU 7" CBIP; RIH w/ CIBP & tubing to 7050'; Set CIBP & mix & pump a 15 sx. cmt. plug on top of CIBP @ 7050'; Circ. well w/ pxa mud & POOH laying down tbg. to 6850'; Mix & pump a 90 sx. cmt. plug @ 6425'-6850'; POOH w/ tbg. standing back 4050' & laying down the balance.
- 3) ND BOP's & NDWH & NU csg. equip.; Work stretch on 7" csg.; RUWL & RIH & cut 7" csg. (estimated recovery = 4000'); POOH & RDWL; POOH laying down 7" casing.
- 4) ND csg. equip. & NUWH & NU BOP's; RIH w/ tubing OE to 4050'; Mix & pump a 75 sx. cmt. plug @ 4050'; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug; POOH laying down tbg. to 1340'; Mix & pump a 60 sx. cmt. plug @ 1340'; POOH w/ tbg. & WOC; RIH w/ tbg. & tag top of cmt. plug; POOH laying down tbg. to 400'; Mix & pump a 60 sx. cmt. plug @ 400'.
- 5) POOH laying down tubing to 63' & mix & pump a 30 sx. cmt. surf. plug @ 3'-63'.
FOOH w/ tubing.
- 4) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 5) RDMO rig and PXA equipment. Clean location.

Proposed Completion

KB: 4191.0'

GL: 4173.0'

Datum: KB, 18.0' above GL

Bogle Flats #21

Mark Peavy 3/21/2001

2185' FNL & 1650' FEL
Sec17-T22S-R23E
Eddy Co, New Mexico

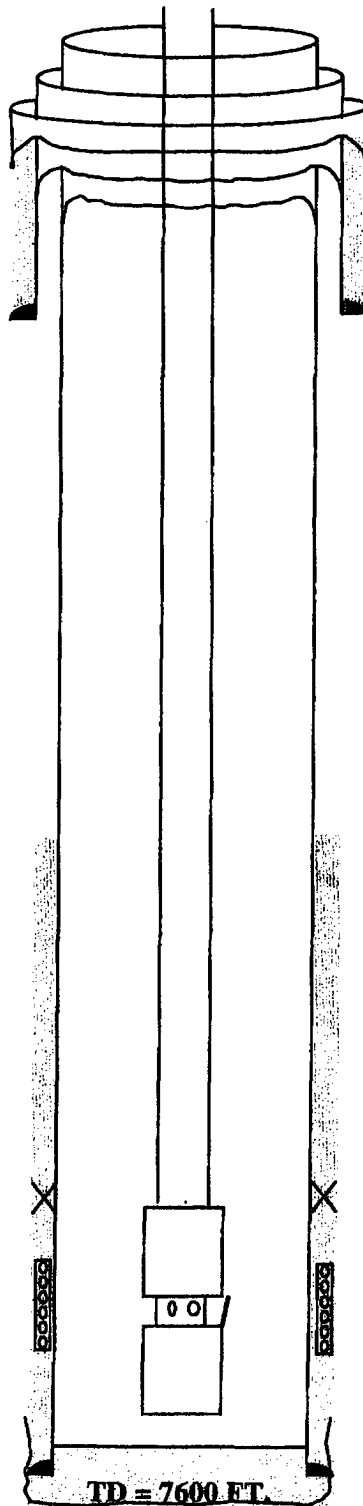
API # 30-015-31080

9-5/8", 36 #/ft, K-55 csg @ 1340'
TOC @ surface

TOC @ 4930 ft (CBL 5/27/00)

7", 23 & 26 #/ft, K-55 @ 7600'
w/470 sxs cement

PBTD = 7515 FT.



2-7/8" , 6.5#, L-80 IPC tubing
Installed w/ two 3/8" SS capillary
injection strings

DV/ ECP @ 6770-97 FT.

U. Penn perms.
7070-130, 7150-220,
7240-270

TD 1750 sub pump, w/ shroud
bottom at 7460'

TD = 7600 FT.