Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenue Artesia NM 88210

Form 3160-5

FORM APPROVED

(September 2001)	DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT							OMB No. 1004-0135 Expires January 31, 2004 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS								NM - 98122			
Do not use this form for proposals to drill or to re-enter an								an, Allottee o	or Tribe Nam	ic .	
á	abandoned w	ell. Use Form 3160-3 (A	PD) for such	propos	als.			,			
								7. If Unit or CA/Agreement, Name and/or No.			
SUBMIT IN TRIPLICATE - Other instructions on reverse side											
1. Type of Well RECEIVED											
Oil Well Gas Well Other				DEC 2 9 2003			8. Well Name and No.				
2. Name of Operator Cheuron Texaco							Skelly Unit Nos. 940 494				
3a. Address	3b. Phone	No. (incl	ICD-A uae area c	PTESIA -	30-015-32599 \$ 30-015-3260						
15 Smith Rd. Midland TX 79707 432-687-7331							10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., of Survey Description)					•		FREN HADDOCK				
Section 22 , T175 - R31 E								y or Parish, S	State		
#940 - 990 FAL \$ 320 FWL #941 - 990 FAL \$ 1650 FWL								du	NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA											
TYPE OF SUBMISSION TYPE OF ACTION											
		Acidize	Deepen			Production (Start	(Resume)	☐ Wate	r Shut-Off		
Notice of Int	tent	Alter Casing	Fracture		_	Reclamation	resume		Integrity		
Subsequent I	Report	Casing Repair	☐ New Co	nstruction		Recomplete			Temp	neaeu	
- Subsequent		Change Plans	Plug and	d Abandon	. 🗖	Temporarily Aba	ındon		ARING		
☐ Final Abando	onment Notice	Convert to Injection	Plug Ba	ck		Water Disposal		_Cr	Asing he	adgas	
If the proposal Attach the Bon following comp testing has bee	is to deepen dire and under which the pletion of the inven- completed. Fin	d Operation (clearly state all petionally or recomplete horizon as work will be performed or polved operations. If the operational Abandonment Notices shalf for final inspection.)	ntally, give subsu provide the Bond tion results in a re	rface loca l No. on fi nultiple co	itions and the with Blompletion	measured and true LM/BIA. Requir or recompletion is	e vertical der ed subsequer n a new inter	oths of all pe nt reports sh rval, a Form	ertinent marke all be filed v 3160-4 shall	ers and zones. vithin 30 days be filed once	
•				~200	mcF	0 F					
Cheur	eon leva	co intends to	o flare	e/ C	AS I'N	ighend	gas ·	from	2 24	Kelly	
Unit wells 940 \$ 941. The wells were Recently Completed but											
We are unable to sell the gas due to the COz content of 6%.											
The Maljamar Frontier plant has refused to take the gas until											
it Reacher Contract specs of 4%. The wells need to be produced											
to Reduce the CO2 content of the gas. Additionally, 180 BOPD is shut in.											
We e	xpect	the flaring	to las-	t w	o to	Zoda	<u>.</u>				
14. I hereby certify Name (Printed)	that the foregoin		.,,	1)				
Traine (1 rinear	J.D.	CRAWFORD		Title	SR.	Petrol	eum E	ENSIN	eeL		
Signature	AD Cra	and O		Date		-18-0-		0			
		U THIS SPACE	FOR FEDER	AL OR	STATE (OFFICE USE					
Approved by	(ORIG. SC	ED.) ALEXIS C. SWOE	BODA	2	ETRO	LEUM EN	GINEES	a. DE	C 2 2	2003	
ertify that the appl	licant holds legal	ittached. Approval of this not or equitable title to those rigonduct operations thereon.	thice does not want	ct lease [Office						
								-			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make its crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation any matter within its jurisdiction. Accepted for record.