Submit To Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised March 25, 1999 Fee Lease - 5 copies WELL API NO. <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Oil Conservation Division 30-015-32888 1220 South St. Francis Dr. District II Santa Fe, NM 87505 1301 W. Grand Avenue, Artesia, NM 88210 5. Indicate Type of Lease District III STATE FEE 🛣 1000 Rio Brazos Rd., Aztec, NM 87410 State Oil & Gas Lease No District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG la. Type of Well: Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY OTHER Otis 1 b. Type of Completion: NEW NEW WORK DEEPEN PLUG DIFF.
WELL OVER BACK RES RECEIVED RESVR.

OTHER 2. Name of Operator Well No. DEC 2 9 2003 Mewbourne Oil Company #2 OCD-ARTESIA 3. Address of Operator Pool name or Wildcat PO Box 5270 Hobbs, NM 88240 East Carlsbad Morrow 4. Well Location 1400 Feet From The West Unit Letter __ K: 1980 Feet From The South Line and Line Township 27E NMPM Section 228 Eddy County Range 10. Date Spudded Date T.D Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 10/03/03 11/02/03 3089' GL 11/21/03 30891 16. Plug Back T.D. 17. If Multiple Compl. How Many 18. Intervals Cable Tools 15. Total Depth Rotary Tools 12200' 12133' Zones? Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 20. 11582-11771 Morrow 21. Type Electric and Other Logs Run 21. Was Well Cored DDL/DN/GR/CBL 23. CASING RECORD (Report all strings set in well) CEMENTING RECORD **CASING SIZE** WEIGHT LB./FT. DEPTH SET HOLE SIZE AMOUNT PULLED 17 1/2" 475 13 3/8" 48 374 9 %" 40 2632 12 1/4" 950 5 1/2" 17 12198 8 3/4" 925 25. LINER RECORD TUBING RECORD 24. SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 1/8" 11507 11497

Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11582'-11771' (148, 2 spf. 0.24" EHD, 6.5 GC, 21.4" Penetration) Frac with 2000 gals 7 1/2% NeFe HCl & 71300 gals 40# 70Q 11582'-11771' Binary foam w/70000# 20/40 Interpop **PRODUCTION** 28 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump Well Status (Prod. or Shut-in) 11/22/03 Flowing)

Flowing Producing Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 12/03/03 24 48/64 Test Period 328 328000 0 75 Flow TP Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 100 0 Hour Rate 0 328 75 51.0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold Leonard Pounds 30. List Attachments
C104, Logs and Deviation Survey
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: NM Young Signature

Title District Manager Date

12/24/03

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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From To Thickness Lithology From To Thickness Lit	
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OPERATOR:

MEWBOURNE OIL CO.

WELL/LEASE: OTIS 1 #2 COUNTY:

EDDY

048-0019

STATE OF NEW MEXICO **DEVIATION REPORT**

DEVIATION REPORT				
143	3/4	10,625	3 1/4	
375	1	10,688	2 3/4	
577	3/4	10,752	3	
705	1 1/4	10,815	2 3/4	
822	2	10,909	2 3/4	
950	2	11,034	2 1/2	
1,043	2	11,253	2 1/2	
1,138	1 3/4	11,284	3	
1,228	1 1/4	11,409	2 3/4	
1,359	1 1/4	11,803	3	
1,453	1 3/4	11,691	2 3/4	
1,549	1	12,152	2 1/4	
1,676	1 3/4	12,102	2 171	
1,771	1 1/2			
1,866	1 1/4			
1,960	1			
2,088	1			
2,247	3/4			
2,405	1			
2,630	1			
2,695	1			
2,948	1			
3,204	1			
3,459	1/2			
3,970	3/4			
4,511	1/2			
4,958	1/2			
5,467	1/4		DE0="	
5,981	1		RECEIVED	
6,489	1 1/4		DEC 29 2003	
6,996	1 1/4			
7,445	1		OCD-ARTESIA	
7,827	1 1/4			
8,050	1 1/4			
8,305	1 1/4			
8,753	3/4			
9,103	3/4			
9,421	3/4			
9,709	2			
9,867	1 3/4			
10,030	2 1/2			
10,154	2 1/2			
10,251	3			
10,313	2			
10,374	3			
10,437	2 1/2			
10,501	3 1/4			
10,563	3 1/4			

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 13th day of November, 2003, by

Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 4/08/2007

ublic for Midland County, Texas

JONI D. HODGES NOTARY PUBLIC STATE OF TEXAS My Comm. Expires 4-8-2007