

JUN - 1 2009

Form C-105

July 17, 2008

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W. Grand Avenue, Artesia, NM 87401
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.

30-015-34175

2 Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)

7 Type of Completion

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator

Marbob Energy Corporation

10 Address of Operator

PO Box 227
Artesia, NM 88211-0227

9 OGRID

14049

11 Pool name or Wildcat

Benson, Strawn (Consolidated)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	32	18S	30E		660	N	1980	W	Eddy
Blt:										

13 Date Spudded 4/2/06	14 Date T.D. Reached 5/7/06	15. Date Rig Released	16. Date Completed (Ready to Produce) 4/30/09	17 Elevations (DT and RKB, RI, GR, etc) 3419' GR
18 Total Measured Depth of Well 12000'	19. Plug Back Measured Depth 11335'	20 Was Directional Survey Made? No	21 Type Electric and Other Logs Run None	

22 Producing Interval(s), of this completion - Top, Bottom, Name

10544' - 10580' Strawn

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8" existing	54#	427'	17 1/2"	470 sx	None
9 5/8" existing	36#	3432'	12 1/4"	1300 sx	None
5 1/2" existing	17#	11941'	7 7/8"	1900 sx	None

24. LINER RECORD					25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10506'	10494'

26 Perforation record (interval, size, and number)

11670' - 11700' (93 shots) - CIBP + 35' cmt set @ 11400'
10544' - 10580' (27 shots)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11670' - 11700'	Acidz w/ 1500 gal NE Fe 7 1/2% HCl Morrow
10544' - 10580'	Acidz w/ 3040 gal NE Fe 15% HCl

28 PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)	
5/1/09		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
5/4/09	24			201	550	0	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Test Witnessed By

Tito Aguirre

31 List Attachments

None

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Diana J. Briggs* Printed Name Diana J. Briggs Title Production Manager Date 5/27/09
E-mail Address production@marbob.com

