												JUI,	<u> </u>	1 2009	<u>`</u>		
Two Copies District I				State of New Mexico							Form C-105 July 17, 2008						
1625 N French Dr , Hobbs, NM 8 2 THERED				Energy, Minerals and Natural Resources						1. WELL API NO.							
District II 1301 W Grand Ave	nuc, Artesia,	Mosey	1-08		Oi	Conserva	tion	Divi	sio	n	J			30-015	5-3417	15	
<u>District III</u> 1000 Rio Brazos Rd			/			20 South S						2 Type of Lo		☐ FEE		ED/IND	IAN
District IV 1220 S St Francis	•		5			Santa Fe, N				••		3 State Oil &			<u> U</u> r	EDITIND	1/318
		•	- (FCO		ETION RE				LOG					200		19.
4 Reason for film			OIVI	LOO	1411	LHONKE						5 Lease Nam			ment Na	ame	****
⊠ COMPLETI	ON REPO	RT (Fill i	n boxes#	l throu	gh #31	for State and Fed	e well	ls only)				6 Well Numb	er			•	
C-144 CLOS #33, attach this an	d the plat to										l/or				l		
7 Type of Comp		WORKO	VER 🗆	DEEPE	NING	⊠PLUGBACI	κП	DIFFE	REN	T RESERV	/OIR	R 🗆 OTHER					
8 Name of Opera												9 OGRID			0.40		
10 Address of Or	erator		Marbo	b Energ	y Corp	oration						11 Pool name	or W		049 •	40.40.	-hd
To Address of Op	Ciuloi		Artes	PO Bo ia, NM		-0227						11 Toorname		on, Strawr	. +1 n (Cons	••	-1901 MGC
12.Location	Umt Ltr	Sectio		Towns		Range Lot			Feet from the		the	N/S Line			E/W Line County		
Surface:	C	3	32	18	S	30E				660		N		1980		W	Eddy
BH:					···········		1										
13 Date Spudded 4/2/06	14 · Date	T.D. Rea 5/7/06	ached	15. D	ate Rig	Released	•		16.	Date Comp		l (Ready to Prod 4/30/09	luce)	RI	Γ, GR, ι	etc) 34	
18 Total Measure	18 Total Measured Depth of Well 12000'				19, Plug Back Measured Depth 11335'				20 Was Directional S No				,	21 Гур	e Electr	ic and O None	ther Logs R
22 Producing Into	erval(s), of	this comp				me 580' Strawn											
23					CAS	ING REC	OR	D (R			ring						
	CASING SIZE WEIGHT LB							-	HOLE SIZE			CEMENTING RECORD			AMOUNT PULLED		
13 3/8" existing 54# 9 5/8" existing 36#			427' 3432'			17 ½" 12 ¼"			470 sx 1300 sx			None None					
5 ½" existi		17#		11941'				7 7/8"				1900		None			
					7 (5.1	ED DECORD					T = =		V 113 1	NO DEC	200		
SIZE	TOP		Твот	ТОМ	LIN	ER RECORD SACKS CEM	ENT	SCR	EEN		25 SI2			NG RECO		ТРАСК	LR SET
			1.55								-	2 3/8"	Ť	10506			10494'
			,										I				
26 Perforation	record (inte	erval, size	, and num	her)								ACTURE, CE					
11670' - 11700' (93 shots) - CIE				IBP + 35' cmt set @ 11400'					DEPTH INTERVAL 11670' – 11700'			AMOUNT AND KIND MATERIAL USED Acdz w/ 1500 gal NE Fe 7 ½% HCl Morrow					Morrow
10544` 10580'				0' (27 shots) 10544' – 1058(Acdz w/ 3040 gal NE Fe 15% HCl								
			····				nn		I On	CLON							
28 Date First Produc	tion		Products	on Meti	nod (Fl	owing, gas lift, p				TION		Well Status	Pro	d or Shut-	un)		
			rioddon	on wied	iou (r n			ng - 512	c unic	, type pamp	,) Well Status	1 (1 / 0				
Date of Test	5/1/09 e of Test Hours Tested C		Cho	Flowing Choke Size Prod'n For			Oil Bbl Ga			as - MCF		Water - Bbl			Oil Ratio		
5/4/09		24				Test Period		-	2	10	1	550		0			
Flow Tubing Press	Casing	Pressure	L	ulated 2 r Rate	24-	Oil - Bbl			Gas -	MCF	1	Water - Bbl		Oil Gra	vity - A	.PI <i>- (Co</i>	r)
29 Disposition of	Gas (Sold,	used for	fuel, vent	ed. etc)		1							30.	Test Witne	ssed By	,	
					Sı	old									Γito	Aguirre	
31 List Attachme	ents							None									
32. If a temporary	pit was us	ed at the v	vell, attac	h a plat	with th	e location of the	temp		it.								
33. If an on-site b	urial was u	sed at the	well, repo	ort the e	xact loc		site b	urial				Longitudo			****		ID 1027 10
I hereby ceruit	y that the	inform	ation sh	iown c		<u>Latitude</u> h sides of this Printed	for	m is tr	ие с	and comp	lete	Longitude to the best of	f my	knowled	lge an		(D 1927_19 f
Signature	mon	(C)	۲۷۲	ng	A 1		ına J	. Brig	gs	Title	Pr	oduction Ma	nage	er	Dat	e 5/2	27/09
E-mail Addres	SS	oroduct	∳n@ma	rbob.	om												

INSTRUCTIONS

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	outheaster	n New Mexico		Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"			
T. Salt		T. Strawn	10534'	T. Kirtland	T. Penn. "B"			
B. Salt	1236'	T. Atoka	10821'	T. Fruitland	T. Penn. "C"			
T. Yates	1486'	T. Miss		T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville			
T. Queen	2578'	T. Silurian		T. Menefee	T. Madison			
T. Grayburg	3010'	T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres	3564	T. Simpson		T. Mancos	T. McCracken			
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash		T. Dakota				
T.Tubb		T. Delaware Sand	4207'	T. Morrison				
T. Drinkard		T. Bone Springs	4966'	T.Todilto				
T. Abo		T.Bower	2354'	T. Entrada				
T. Wolfcamp	9332'	T.Lwr Morrow	11616'	T. Wingate				
T, Penn_		T.Chester	11828'	T. Chinle				
T. Cisco (Bough C)		Т.		T. Permian				

			OIL OR GAS SANDS OR ZONI
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
	IM POF	RTANT WATER SANDS	•
Include data on rate of wat	er inflow and elevation to w	hich water rose in hole.	
No. 1, from	to	feet	•••••••
		feet	
		feet	
		CORD (Attach additional sheet i	

From	To .	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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