Submit 3 Copies To Appropriate District Office  District I  1/25 N. French Pr. Hebbs NM 88240	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		SEP - 1 2009 WELL API NO.	Form C-103 June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Ave, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			30-015-26250  5. Indicate Type of Lease STATE	se FEE 🛛
District IV 1220 S St Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Leas	e No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit . Foster FF Com	Agreement Name
PROPOSALS)  1. Type of Well: Oil Well Gas Well Other P&A			8. Well Number 2	,
Name of Operator     Yates Petroleum Corporation			9. OGRID Number 025575	,
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildo Dagger Draw; Upper Pe	ł
4. Well Location Unit Letter L: 1855 feet from the South line and 660 feet from the West line				
Section 1		Range 24E	NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF II PERFORM REMEDIAL WORK  TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS   MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ILLING OPNS.☐ P AN	RING CASING
OTHER:	. п	OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
8/24/09 – NU BOP.  8/25/09 – Set a CIBP at 7650' with 35' cement on top. RIH with tubing to 5547'. Circulated 290 bbls salt gel. Spotted 45 sx Class "C" cement = 10.5 bbls (yld 1.32, wt 14.8) for a plug from 5273'-5547' across DV tool. Pulled tubing to 3384'. Spotted 25 sx Class "C" cement = 5.8 bbls (yld 1.32, wt 14.8) for a plug from 3234'-3384' across Bone Spring. Pulled tubing to 2232'. Spotted 25 sx Class "C" cement = 5.8 bbls (yld 1.32 wt 14.8) for a plug across Yeso. Pulled tubing to 1384'. Spotted 25 sx Class "C" cement = 5.8 bbls (yld 1.32, wt 14.8) for a plug from 1232'-1384' across 9-5/8" casing shoe. POOH with tubing.  8/26/09 – Tagged at 1240'. Pulled tubing to 150'. Pumped surface plug with 25 sx Class "C" cement = 5.8 bbls (yld 1.32, wt 14.8). ND BOP.  8/28/09 – Installed dry hole marker and clean location as per regulated. WELL IS PLUGGED AND ABANDONED.				
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Spud Date:	Rig Release	Date:	2	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Compliance Supervisor DATE August 28, 2009				
Type or print name Tina Hu For State Use Only	A 11:05	ah@yntespetroleum.e coved for plugging of well b ility under bond is retained	pending receipt	75-748-4168
APPROVED BY Conditions of Approval (if any):	TITLE which	103 (Subsequent Report of h may be found at OCD W as, www.cmnrd.state.nm.us,	cb Page under DATE	7/8/07