

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

SEP - 2 2009

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-04551
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 33129
7. Lease Name or Unit Agreement Name North Benson Queen Unit
8. Well Number 21
9. OGRID Number 220420
10. Pool name or Wildcat Benson Queen Grayburg North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	
2. Name of Operator Arena Resources Inc	
3. Address of Operator 2130 W. Bender Hobbs, NM 88240	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>27</u> Township <u>18S</u> Range <u>30E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3429	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

After further evaluation, we request approval to TA this well to allow time to conduct a reservoir study to determine the need to return this well to injection status.

Well currently has tbg/pkr leak. Propose to:

1. Pull tubing & packer out of hole
2. Set plug in 2 7/8" csg @ 2700'
3. Notify OCD, Conduct pressure test
4. TA well

MIT TEST MUST BE PERFORMED
AND PASSED BEFORE 10/18/09
COMPLIANCE ACTION DUE DATE.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE Compliance Analyst DATE 9-1-2009

Type or print name Colleen Robinson E-mail address: crobinson@arenaresourcesinc.com PHONE: 738-1739

For State Use Only

APPROVED BY: Richard Inae TITLE Compliance Officer DATE 9/8/09

Conditions of Approval (if any):

Elevation: GL 3429' Kelly 3440 KB 3439'

ARENA RESOURCES, INC.

ORIGINAL OPERATOR: UNITED OIL & MINERALS

SPUDDED: 2-62

IP: BOPD, MCFD, BWPD

Casing 7³/₈" 15.3" @ 583'
CMT CIRC.

NBQU # 21 W/W

660' FNL 1980' FNL Sec 27, BLK

API NO.: 30-015-04551

T-18-S, R-30-E, EDDY CO.

TUBING RECORD:

2¹/₆ II, 10rd 3.25" IPC
83-JTS 2695.46
2¹/₆ II, 10rd BOX X 10rd PIN 1.33
2³/₈" (6.4-6.5") IPC TENSION
PKR (SET IN 15K TENSION)

TREATMENT HISTORY:

JUNE 07 DRILL OUT CIP @ 2400'
CLEAN OUT TO 3405', ACIDIZE
W/2000 15% MAX PRESS 1205
AVG PRESS 735
RATE 3 BPM

PUT WELL BACK ON INT.

? WAS INJECTION TBG USED - NOTHING
TO SUPPORT USE OF WORKSTRING

2³/₈, 6.5", 8rd CSG,
SET @ 3449' W/6805X
4 1/2

Perforations

2767-3292' (77 Holes)

' (Holes)

PBTD: 3420'

TD 3450' 6³/₄" HOLE

PREPARED BY: