

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP - 2 2009

Form C-103
June 19, 2008

WELL API NO. 30-015-10152
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 33129
7. Lease Name or Unit Agreement Name North Benson Queen Unit
8. Well Number 41
9. OGRID Number 220420
10. Pool name or Wildcat Benson Queen Grayburg North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection	
2. Name of Operator Arena Resources Inc	
3. Address of Operator 2130 W. Bender Hobbs, NM 88240	
4. Well Location Unit Letter H : 330 feet from the East line and 1650 feet from the North line Section 33 Township 18S Range 30E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 3423	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

After further evaluation, we request approval to TA this well to allow time to conduct a reservoir study to determine the need to return this well to injection status.

Well currently has tbg/pkr leak. Propose to:

1. Pull tubing & packer out of hole
2. Set plug in 2 7/8" csg @ 2700' * 2700' or lower
3. Notify OCD, Conduct pressure test
4. TA well

MUST BE WITHIN 100' OF UPPER MOST PERF.

MTT TEST MUST BE PERFORMED AND PASSED BEFORE 10/18/09 COMPLIANCE ACTION DUE DATE.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE Compliance Analyst DATE 9-1-2009

Type or print name Colleen Robinson E-mail address: crobenson@arenareourcesinc.com PHONE: 738-1739

For State Use Only

APPROVED BY: Ruthen Innes TITLE COMPLIANCE OFFICER DATE 9/8/09

Conditions of Approval (if any):

Elevation: GL 3423 ' Kelly 3434 KB 3433 ' .

ARENA RESOURCES, INC.

ORIGINAL OPERATOR: SIMMS & REESE

SPUDDED: 9-9-63

IP: BOPD, MCFD, BWPD

NBOL # 41

330 ' FEL 1650 ' FNL Sec 33, BLK

API NO.: 30-015-10152

T-18-S, R-30-E FORT CO.

Casing 8 5/8" @ 557' w/57 SX

TUBING RECORD:

86 - 2 3/8, 4.7 #, 8 #, EUE, IPC

1 - S.N.

5 1/2 (1340 #) IPC NEW D&L TENSION PRR

PRR @ 2726

TOC 2450 (CALC.) * ASSUMING
7 7/8 HOLE

TREATMENT HISTORY:

12-05 PRR LEAKING. USE TRG TO
CLEAN WELL OUT FROM 2880
TO 3067.

12-07 PRR NOT SET. LAY DOWN
TOP 10 JTS DUE TO PITTING
MONK HAD PROBLEMS TESTING
TRG BACK. COULDN'T GET GOOD
MIT 410 # TO 380 # IN 30 MIN
CALLED IT GOOD THOUGH
(1096)

10-08 HIT AGAIN.

5 1/2, 14 #, 8 # @ 3219' w/100 SX
4 1/2 _____

Perforations

2806-3039' (9 Holes)

_____ ' (____ Holes)

PBTD: 3067' (CLEAN OUT 12-2005)

TD 3219'

PREPARED BY: