

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

SEP 14 2009

HOBBSON

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

SEP 15 2009

WELL API NO.	30-015-03541
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Eastland Queen Unit	
8. Well Number	18
9. OGRID Number	1903
10. Pool name or Wildcat Turkey Track; 7 RVR-S-QU-GB-SA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Beach Exploration, Inc.

3. Address of Operator

800 North Marienfeld, Suite 200, Midland, TX 79701

4. Well Location

Unit Letter J : 1,632 feet from the South line and 1,667 feet from the East line

Section 1 Township 19-S Range 29-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

08/25/09 - MIRU CTU. RIH and tagged up @ 1,142', worked tubing for 45 mins w/o success. Contacted OCD and received approval to pump balance plug at current depth. Pumped 100 sx C cmt @ 1,142'. WOC, tagged @ 1,142'. Pumped 150 sx C cmt @ 1,142'. WOC.

08/26/09 - RIH and tagged @ 1,142'. Pumped 50 sx C cmt @ 1,142'. WOC, tagged @ 1,142'. Contacted OCD, received approval to pump balance plug @ 800'. PUH and pumped 50 sx C cmt @ 800 - 725', WOC and tagged @ 725'.

08/27/09 - RIH and tagged cmt @ 725'. Pumped 150 sx c cmt 725 - 409'.

08/31/09 - RIH and tagged cmt @ 409'. Circulated 100 sx C cmt 409' to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Blanton TITLE Eng. Tech. (Basic Energy Services) DATE 08/28/09

Type or print name: Chris Blanton

E-mail address: chris.blanton@basicenergyservices.com Telephone No. 432-687-1994

For State Use Only

APPROVED BY: Chris Blanton TITLE

Conditions of Approval (if any):

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.emnrd.state.nm.us/oed.

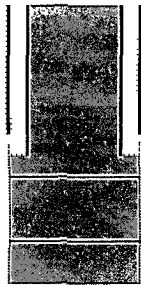
DATE 9/17/09

SEP 15 2009

PLUGGED WELLBORE SKETCH
Beach Exploration, Inc.

Date 9/3/2009

RKB @ 3,403
DF @ 4,371
PBD @ 3,792



11" Hole	Lease & Well No	Eastland Queen Unit #18
Pumped 100 sx C cmt 409' to surface	Legal Description	1632 FSL and 1667 FEL, Sec 1 T-19-S R-29-E
8-5/8" 28# H-40 @ 330'	County	Eddy State New Mexico
Cmt'd w/ 80 sx	Field	Turkey Track, 7RVRS-QU-GB-SA
TOC @ Surface	API Number	42-015-03541

7" 23# J-55 @ 382
Cmt'd w/ 50 sx
TOC @ Surface
(set in 2008)
Pumped 150 sx C cmt 725 - 409' WOC & Tagged

Pumped 50 sx C cmt 800 - 725' WOC & Tagged

Fish 1: 2-7/8" tbg w/ drilling assembly @ 1,175 - 2,556' (10/08 - 12/08)
Fish 2: 5-3/4" OD 14.7", 4' tbg sub & wallhook grapple, BOF Est'd @ 1,192' (05/09 - 08/09)

Plugs set 08/25/09 through 08/31/09



- 1 Unable to get past 1,142' w/ tbg
- 2 Pumped 100 sx C cmt @ 1,142', unable to tag
- 3 Pumped 150 sx C cmt @ 1,142', unable to tag
- 4 Pumped 50 sx C cmt @ 1,142', unable to tag
- 5 Pumped 50 sx C cmt @ 800 - 725', WOC & tagged
- 6 Pumped 150 sx C cmt 724 - 409', WOC & tagged
- 7 Pumped 100 sx C cmt @ 409' to surface

Drilled cmt to 2,556' (10/24/2008)
25 sx @ 2,634 - 2,541' (12/10/1959)
7" Csg cut and pulled @ 2,586

7" 20# @ 3,668 (cut and pulled from 2,586')
cmt'd 50 sx
TOC @ 3,050
Pumped 25 sx @ 3,792 - 3,660 (07/05/1953)

PBD 3,792
TD 4,371