Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP -8 2009

FORM APPROVED OMB NO 1004-0135 Expires: July 31, 2010

AND MANAGEMENT	Artesia	5. Lease Serial No
ND REPORTS ON WELLS	-3/8	NMLC029420A

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			NMLC029420A 6 If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. NMNM71030X					
1 Type of Well					8 Well Name and No.			
☑ Oil Well ☐ Gas Well ☐ Other					SKELLY UNIT 603	3		
2 Name of Operator Contact KANICIA CARRILLO COG OPERATING LLC E-Mail: kcarrillo@conchoresources com					9. API Well No 30-015-36728-00-X1			
3a Address 550 W TEXAS, STE 1300 FASKEN TOWER II MIDLAND, TX 79701 3b Phone No. (include area code) Ph: 432-685-4332				10 Field and Pool, or Exploratory FREN				
4. Location of Well (Footage, Sec., 7	ootage, Sec., T., R, M, or Survey Description)				11 County or Parish, and State			
Sec 15 T17S R31E NWSW 1850FSL 650FWL				EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, R	L EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
	☐ Acidize	Deep	nen	- Product	ion (Start/Resume)	Water Shut-Off		
□ Notice of Intent	Alter Casing		ture Treat	Reclam		☐ Well Integrity		
Subsequent Report	Casing Repair	_	Construction	☐ Recomp		Other Well Spud		
Final Abandonment Notice	Change Plans		and Abandon	_	orarily Abandon Well Spud			
	Convert to Injection	_		□ Water I				
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 08/10/09 Spud 17-1/2" @ 5:0 08/11/09 TD 17-1/2" @ 457. F sx. WOC 18hrs. Tested BOP 08/13/09 TD 11" @ 1804. Rai @5:00pm. Circ 1372sx WOC 08/21/09 TD 7-7/8" @ 6753. 08/22/09 Ran 160jts 5-1/2 J5:230sx. WOC 24hrs. RR. Will 14 Thereby certify that the foregoing is	ally or recomplete horizontally, rk will be performed or provide to operations. If the operation rebandonment Notices shall be final inspection.) pm. Ran 10jts 13-3/8 H40 48# to 2000# for 30 min,ok. of 40jts 8-5/8 J55 32# @ 15 18hrs. Test BOP to 2000# for 30 min,ok. of 40jts 8-5/8 J55 32# @ 15 18hrs. Test BOP to 2000# for 30m for 3	give subsurface to the Bond No or sults in a multipled only after all 1 at 2 at	locations and measing file with BLM/BI/e completion or receive quirements, included 475sx C. PD 6400sx C lead, 26 ok. DOsx C tail. PD fon rig.	ured and true vol. Required su ompletion in a ding reclamation. 11:30pm. 11:30pm. 00sx C tail. I	ertical depths of all pertir bsequent reports shall be new interval, a Form 316 in, have been completed, Circ 125 Circ	filed within 30 days 0-4 shall be filed once		
, , ,	Strue and correct Electronic Submission a For COG C nmitted to AFMSS for proc	#73686 verified OPERATING LI essing by KU	by the BLM Wel C, sent to the C T SIMMONS on	II Informatior arlsbad 08/27/2009 (0	9KMS2097SE)			
Name (Printed/Typed) KANICIA	CARRILLO		Title PREPARER					
Signature (Electronic			Date 08/26/2					
	THIS SPACE FO	UK FEDERA	LUKSTATE	OFFICE U	SE			
Approved By ACCEPTED					HER WALLS IM ENGINEER Date 09			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to conduct the would entitle the applicant to conduct the conductivity.	uitable title to those rights in th		Office Carlsha	.d		09		