HOBBS, ARTESIA, AZTEC, SANTA FE NMOCD DISTRICT OFFICE

	C-104 DENIAL NOTICE	•
	Jacqueta Reev	es <u>575.748-120</u> 3 a
(Date of Denial)	(Contact person)	(Phone)
Operator Comments		OGRID_/62683
Well Name Ounty	ne / tederal PI Num	ber <u>30 015 36621</u>
Pool Code 97197		
Your recent form C-104 for the above	well is hereby rejected for the follow	ving reason(s):
C-103 Subsequent Report with	complete casing and cement data no	t received
C-103 Subsequent Report with	Completion Report not received	
C-105 not received or incompl	ete	
C-101 and C-102 not in agreen	nent as to completion information	
Logs not received		
Part 5.9 violations (Specificall	у)
Directional/Deviation Survey r	equired	
C-102 that shows the results of	the Directional Drill Survey and resu	ılting bottom hole location
NSL/NSP not approved		
Section II information (Section IV information Spud date Section V information PBTD Perfs Hole size, casing Section V information (Section V informa	(well completion data) /tubing size, depth set, sacks cement well test data)	DatePhone
Other		

The well completion identified above has **not** been granted an allowable to produce. This well completion **shall not** be produced until the New Mexico Oil Conservation Division issues an approved C-104. This will **not** take place until all of the items noted above are addressed to the NMOCD's satisfaction.

<u>District I</u> 1625 N French Dr , Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S St. Fr

1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

Oil Conservation Division

MAY 2 1 208 jbmit to Appropriate District Office

Form C-104

Revised June 10, 2003

		I. REO	ттет і	FOD AT	LLOWABL	E AND A	UTHC	DIZAT	י ארעני	ra tr		AMENDED REPORT
¹ Operator na	ame and A	Address	-	UKA	TLO WADE	LANDA	Ulin	² OGRID	Numbe		AUSI	UKI
Cimarex Er	nergy Co	o. of Colora						162683	3		· <u> </u>	
5215 N. O'		Blvd ste. 1	.500					³ Reason NW / 1			Effectiv	ve Date
Irving, TX 7 4 API Numbe		5 Paul	Name					NVV / 1	-∠ŏ-∪ <i>∍</i>	⁶ Pool (O-4a	
30 – 015-30					97197	7						
⁷ Property Co 36849	- s1	° Well Number 003						•				
	rface Lo		nty Line	I FEUC.						000		
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet from	n the	East/We	st line	County
Lot 9	11	165	29E		4080	Sout	th	330		East		Eddy
		le Location										
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	uth line	Feet from	1 the	East/We:	st line	County
Lot 12	1	165	29E		4089	Sout		457		Wes		Eddy
12 Lse Code	13 Producin	ng Method Code		nection Date	¹⁵ C-129 Peri	mit Number	16 (C-129 Effe	ctive Da	te	¹⁷ C-12	29 Expiration Date
		Р	02-0	1-09								
		Transporte			20							
18 Transpor			nsporter N		20	POD	²¹ O/	G	_			Location
OGRID 36795			<u>nd Addres</u> ⁄Iidstreaı		-				-	ă n	d Descri	ption
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21778			oco Inc R				0				Same	2
			Box 203 ulsa, OK		more 12 delle							
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TT/ Drod	- ~4 W	1				77.5)			-
IV. Prod	uced W		- ULSTR I	ocation a	nd Description							
²³ POD		²⁴ POD Same	ULSTR I		nd Description			Tree	<u>)</u>			
V. Well (Complet	24 POD Same tion Data	as abov	<u>'e</u>	-	28 DR		29 p)			30 DYC MC
²³ POD	Complet	²⁴ POD Same	as abov	<u>'e</u>	nd Description	28 PB1	rd		Perforation			³⁰ DHC, MC
V. Well (Complet	24 POD Same tion Data	as abov Date	re TMI	²⁷ TD D 11786'	TMD 11	1786'	Pe		er		³⁰ DHC, MC
V. Well 0 25 Spud Da 09-25-08	Complet ite	Same tion Data 26 Ready	as abov Date	TMI	²⁷ TD D 11786' /D 7390	TMD 11	1786' 390	777	eak line	er		
V. Well (25 Spud Da 09-25-08	Complet tete	Same tion Data 26 Ready	as abov Date	TMI TV g & Tubin	²⁷ TD D 11786' /D 7390	TMD 11	1786' 390 Depth Se	777	eak line	70		s Cement
V. Well (25 Spud Da 09-25-08	Complet ite	Same tion Data 26 Ready	as abov Date	TMI	²⁷ TD D 11786' /D 7390	TMD 11	1786' 390	777	eak line	70		
V. Well 0 25 Spud Da 09-25-03 31 Ho	Complet tete	Same tion Data 26 Ready	as abov Date	TMI TV g & Tubin 13%"	²⁷ TD D 11786' /D 7390	TMD 11 TVD 7	1786' 390 Depth Se	777	eak line	70) sx, 1"	s Cement
V. Well (25 Spud Da 09-25-03 31 Ho 12	Complet 1te 8 ole Size 7½"	Same tion Data 26 Ready	as abov Date	TMI TV g & Tubin 13¾"	²⁷ TD D 11786' /D 7390	TMD 11 TVD 7	1786' 390 Depth Se 420'	777	eak line	70) sx, 1" 117	s Cement with 325 sx
V. Well (25 Spud Da 09-25-03 31 Ho 12 8	Complete tte 8 ble Size 7½" 2 ½"	24 POD Same tion Data 26 Ready 1-28-0	Date D9 32 Casing	TMI TV g & Tubin 13%"	²⁷ TD D 11786' /D 7390	TMD 11 TVD 7.	1786' 390 Depth Se 420' 2668'	777	eak line	70) sx, 1" 117	s Cement with 325 sx 75 sx
V. Well (25 Spud Da 09-25-03 31 Ho 12 8	Complete the state of the size	24 POD Same tion Data 26 Ready 1-28-0	Date D9 32 Casing	TMI TV g & Tubin 13¾" 9¾" 7"	²⁷ TD D 11786' 'D 7390 g Size	TMD 11 TVD 7	1786' 390 Depth Se 420' 2668' 7578' 6976'	Po 777	eak line 73'-113	570	9 sx, 1" 117 700	s Cement with 325 sx 75 sx 0 sx,
V. Well (25 Spud Da 09-25-03 31 Ho 17 12 8 VI. Well 35 Date New	Complete te 8 Sole Size 7½" 2 ¼" ¾" Test Da 7 Oil 36	24 POD Same Same	Date D9 32 Casing	TMI TV g & Tubin 13¾" 9¾" 7" 2 7/8"	²⁷ TD D 11786' 'D 7390 g Size Cest Date	TMD 11 TVD 7	1786' 390 Depth Se 420' 2668' 7578' 6976'	Po 777	eak line 73'-113	570 Pressu	9 sx, 1" 117 700	s Cement with 325 sx 75 sx 0 sx,
V. Well (25 Spud Da 09-25-03 31 Ho 12 8 VI. Well 35 Date New 1-29-09	Complete te 8 Sole Size 7½" 2 ¼" 74" Test Da 7 Oil 36	lta Gas Delive	Date D9 32 Casing	TMI TV g & Tubin 13¾" 9¾" 7" 2 7/8"	²⁷ TD D 11786' 'D 7390 g Size Cest Date -02-09	TMD 11 TVD 7	1786' 390 Depth Se 420' 2668' 7578' 6976' st Lengt 4 hrs	Po 777	eak line 73'-113 39 Tbg.	570 Pressu	9 sx, 1" 117 700	s Cement with 325 sx 75 sx 0 sx, 40 Csg. Pressure 140
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V. Well 0 25 Spud Da 09-25-03 31 Ho 12 8 VI. Well 35 Date New 1-29-09 41 Choke S 20/64 47 I hereby certicomplied with a	Complete the sole Size 7½" 2 ½" 7 Oil 36 Size fy that the and that the	1-28-C Table 124 POD Same tion Data 26 Ready 1-28-C Gas Delive 2-1-0 42 Oil 22 rules of the Ce information	Date D9 32 Casing ery Date 9 1	TMI TV g & Tubin 13%" 9%" 7" 2 7/8" 37 T 2. 43	27 TD D 11786' '/D 7390 g Size Cest Date -02-09 Water 324 sion have been	TMD 11 TVD 7	1786' 390 Depth Se 420' 2668' 7578' 6976' st Lengt 4 hrs	Po 7777	eak line 73'-113 39 Tbg. 2 45	Pressur 220 AOF	9 sx, 1" 117 700	s Cement with 325 sx 75 sx 0 sx, 40 Csg. Pressure 140 46 Test Method Production
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