HOBBS, ARTESIA, AZTEC, SANTA FE NMOCD DISTRICT OFFICE

		C-104 DENIAL NO	QTICE	
			EEUES	575-748-1283 MX103
(Date of Denial	1)	(Contact person)		(Phone)
Operator	D.G.			229137
Well Name	GJ West	Coop Unit \$3	&API Number_30	015 36937
Pool Code				
Your recent for	orm C-104 for the at	ove well is hereby rejected fo	r the following reason	(s):
C-103	Subsequent Report	with complete casing and cem	ent data not received	
C-103	Subsequent Report	with Completion Report not re	eceived	
C-105	not received or inco	mplete		
C-101	and C-102 not in ag	reement as to completion info	rmation	
Logs n	ot received			
Part 5.9	9 violations (Specif	ically	·)
Directi	onal/Deviation Surv	rey required		
C-102	that shows the resul	ts of the Directional Drill Surv	ey and resulting botto	om hole location
NSL/N	SP not approved			
	Section II informat Section IV informat Section IV informat Section V informat PBTD Perfs Hole size, c Section V informat Box Numbe SignaturePrint	on (name, address, OGRID, etclon (surface location) tion (well completion data) asing/tubing size, depth set, sa on (well test data) r ed Name and TitleE-mail	cks cement	Phone
Other				

The well completion identified above has **not** been granted an allowable to produce. This well completion **shall not** be produced until the New Mexico Oil Conservation Division issues an approved C-104. This will **not** take place until all of the items noted above are addressed to the NMOCD's satisfaction.

State of New Mexico Energy, Minerals & Natural Resources MAY 29 2009

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District IV	Rd , Azte	ec, NM 87410			l Conservati 20 South St.							5 Copies
1220 S. St. Franc	is Dr., Sa	nta Fe. NM 87	505		Santa Fe, N		1.					AMENDED REPORT
	I.	REOUI	EST FC		OWABLE		THOI	RIZAT	TON T	ΓO TR	_	
¹ Operator na	ame and	Address		ating LL					ID Numl	oer		
	C ite 1300	22913' Reason for Filing Code/ Effe						tive Date				
				TX 7970		NW effec 4/21/09						
4 API Number 5 Pool Name 30 - 015 - 36937 GJ; 7Rvs-Qn-					. 7Dva On Ch	⁶ Pool Code				97558 /		
⁷ Property Co		8 Pro	perty Nar		; /KVS-Qn-Go-	7b-Glorieta-Yeso				9 Well Number		
3024	497		per cy 1 (m)		G J West C	Coop Unit				238		
		ocation	T =		B 46 41	N 41/6 41	1. Y	E-46-	41	1C4/11/	4 15	
Ul or lot no. N	Section 16	Township 17S	• 1 • 1			Feet from the North/South Line 590 South		2310		East/Wes Wes		County Eddy
1		ole Location		1	0,0							
UL or lot no.	Section		Range	Lot Idn	Feet from the	North/Sout	th line	Feet fro	m the	East/Wes	t line	County
		,										
12 Lse Code	13 Prod	ucing Method Code		onnection ate	¹⁵ C-129 Per	mit Number	¹⁶ C	-129 Eff	ective D	ate	¹⁷ C-1	29 Expiration Date
S		P										
		s Transpor			70 .		21.07	- 1		22 505	***	
18 Transpor OGRID	ter		¹⁹ Transporter Name and Address			²⁰ POD ²¹ C)/G		22 POD ULSTR Location and Description		
15694			Refining Co. Pipeline Division			5105218 C						
		P	O Box 15)								
		Artesia	, NM 8821	1-0159								. ,
036785		DC	DCP Midstream			5220	G					
												2
						5				4,		
IV. Prod	luced V	 Vater										
²³ POD		²⁴ POI	ULSTR	Location	and Description	on						
5105												
v. wen								²⁹ Perforat				
		etion Data			²⁷ TD	²⁸ PBT	'D	²⁹ P	erforatio	ons	<u> </u>	³⁰ DHC, MC
²⁵ Spud Da 03/20/09	te	etion Data 26 Ready 04/21/	Date		²⁷ TD 5505	²⁸ PBT 5455			erforatio			³⁰ DHC, MC
²⁵ Spud Da 03/20/09	te	²⁶ Ready	Date 09	g & Tubir	5505	5455		39		20	³⁴ Sacl	³⁰ DHC, MC
25 Spud Da 03/20/09	te	²⁶ Ready	Date 09		5505	5455	;	39		20		
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