

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-26743

Release Notification and Corrective Action

nMLB09273.57241

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	COG OPERATING LLC	Contact	Kanicia Carrillo
Address	550 W. Texas, Suite 1300, Midland, TX 79701	Telephone No.	432-685-4332
Facility Name	GJ West Coop Unit #79	Facility Type	North Battery

Surface Owner	Mineral Owner	Lease No.	30-015-26743
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
G	21	17S	29E	2310	North	1460	East	Eddy

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release - Oil	Volume of Release - 15 bbls.	Volume Recovered - 12 bbls.
Source of Release - LACT Unit Back Pressure Valve	Date and Hour of Occurrence - 5/28/09 / 12:00 PM	Date and Hour of Discovery - 5/28/09 / 12:00 PM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mike Bratcher, NMOCD District 2	
By Whom? Kent Greenway	Date and Hour 5/29/09 / 9:00 AM	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

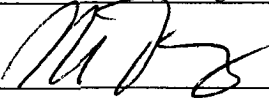
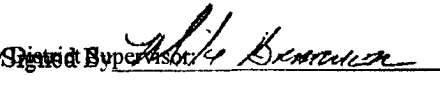
Describe Cause of Problem and Remedial Action Taken.*

¼ inch line on LACT unit back pressure valve broke. Replaced back pressure valve and put LACT back in service.

Describe Area Affected and Cleanup Action Taken.*

Approximately 10' x 25' area was sprayed and affected. All spray was contained on the location pad. Approx. 12 bbls. oil liquid was recovered. The affected area was excavated to below RRAL and transported to proper disposal. Tetra Tech prepared a final closure report summarizing the remedial activities.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Ike Tavarez (agent for COG)	Approved by:  Signed Supervisor	
Title: Project Manager	Approval Date: OCT 01 2009	Expiration Date: N/A
E-mail Address: ike.tavarez@tetrattech.com	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: 8/6/2009	Phone: 432-682-4559	

* Attach Additional Sheets If Necessary

2RP-346