Submit 3 Copies To Appropriate District Office District 1	, , , , , , , , , , , , , , , , , , ,	
District I	State of New Mexico	Form C-103
·	Energy, Minerals and Natural Resources	June 19, 2008
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-36130
301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
ustrict IV 220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 14141 07303	6. State Oil & Gas Lease No.
7505		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other		7. Lease Name or Unit Agreement Name
		Munnynthabank State
		8. Well Number
		1H
Name of Operator	,	9. OGRID Number
	Energy Corporation	14049
3. Address of Operator PO Box 227, Artesia, NM 88211-0227		10. Pool name or Wildcat
<u>.                                    </u>	Artesia, NMI 88211-0227	Willow Lake; Bone Spring, West
Well Location		
	2279feet from theNorth line and	330feet from theEastline
Section 34	Township 24S Range 27E	NMPM Eddy County
	1. Elevation (Show whether DR, RKB, RT, GR, et	(c.)
	3184' GR	
10 01 1 4	' D	D + O4 D +
, 12. Check Ap	propriate Box to Indicate Nature of Notice	c, report of other bata
NOTICE OF INTE	ENTION TO: SII	BSEQUENT REPORT OF:
	PLUG AND ABANDON   REMEDIAL WO	
	CHANGE PLANS COMMENCE D	
	MULTIPLE COMPL CASING/CEME	
OWNHOLE COMMINGLE		· ·
		•
THER.	☐ OTHER: Ad	dd Pay
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
<u> </u>	). SEE RULE 1103. For Multiple Completions: A	Attach wellbore diagram of proposed completion
or recompletion.		
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A. I. I	C. 11	
Added pay in the Bone Spring	zone as follows:	
8/17/09 – MIRU. POOH w/ p	ump, rods & tbg.	
8/17/09 – MIRU. POOH w/ p 8/18/09 – Tag & drill out FDB	ump, rods & tbg. P @ 7100'. Tag & drill out FDBP @ 7800'.	Hang well on pump. RDMO.
8/17/09 – MIRU. POOH w/ p 8/18/09 – Tag & drill out FDB 8/19/09 – RIH w/ 240 jts 2 7/8	ump, rods & tbg. P @ 7100'. Tag & drill out FDBP @ 7800'. " J55 tbg. Set @ 7771'. RIH w/ pump & rods. F	Hang well on pump. RDMO.
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