

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

Km

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 18 2009

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company 14744

3a. Address

PO Box 5270 Hobbs, NM 88241

3b. Phone No. (include area code)

575-393-5905

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

1650' FNL & 990' FWL, Sec 1-T22S-R25E

5. Lease Serial No.

NM-047423

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Hackberry Hills 1 Fed #1

9. API Well No.

30-015-36960

10. Field and Pool, or Exploratory Area

Revelation Morrow Gas 37606

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plans
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MOC's plans are to install a continous pressure recorder, a pressure gauge & an automatic safety release valve on the 4 1/2" x 9 5/8" annulus. The valve will be set to release into production equipment @ 500# (9 5/8" 40#/ft J55 casing burst is 3950#). At abandonement, MOC plans are to plug as required. In addition, MOC will cut off & remove the 4 1/2" casing @ 980' (TOC) & fill the 9 5/8" csg to surface w/class "C" cement.

Enclosed is a copy of the 4 1/2" cement report & a well bore schematic of the casing & cement in place.

If you have any questions, please call.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Name: (Printed/Typed)

Jackie Lathan

Title Hobbs Regulatory

Signature

Date 06/23/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

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CEMENT JOB REPORT



CUSTOMER Mewbourne Oil Co		DATE 02-MAY-09	F.R. # 577610141		SERV. SUPV. LYLE D SPURLOCK JR	
LEASE & WELL NAME HACKBERR HILLS 1 FED 1		LOCATION			COUNTY-PARISH-BLOCK Eddy New Mexico	
DISTRICT Artesia		DRILLING CONTRACTOR RIG # PATTERSON 45			TYPE OF JOB Long String	

SIZE & TYPE OF PLUGS		LIST-CEG-HARDWARE		PHYSICAL SLURRY PROPERTIES					
4-1/2" Top Cem Plug, Nitrile cvr, Phe	Float Shoe 4-1/2 - 8rd	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER	
	Float Collar, Al Flap, 4-1/2 - 8rd								
MATERIALS FURNISHED BY BJ									
50/50/10H+3/10%FL52+3/10%ASA301+5%SALT+5%LCM1+1/8#		1,525	11.7	2.54	14.19	04:18	690	515.33	
H+1%FL62+3/10%FL52+1%BA58+2/10%CD32+.15%SMS		625	15.1	1.28	5.83	04:14	143	87.07	
2%KCL WATER		0	8.4	1	0	00:00	177	0	
Available Mix Water 1000 Bbl.		Available Displ. Fluid 1000 Bbl.		TOTAL		1010 602.40			

HOLE			TBG-CSG-D.P.				COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE	SHOE	FLOAT	STAGE
8.75		11450	4.5	11.6	CSG	11450	P-110	11470	11426.43	1

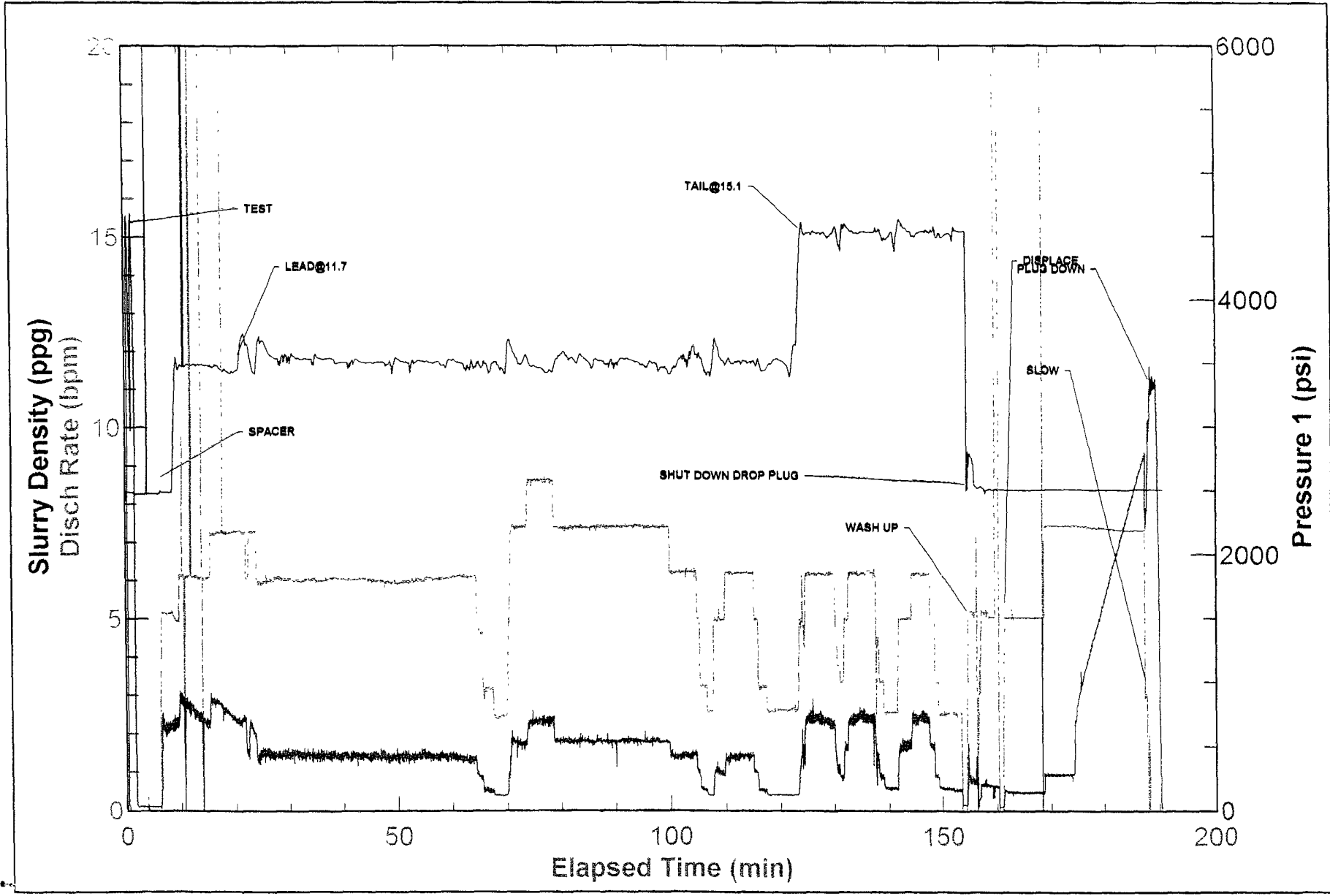
LAST CASING				PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN		WELL FLUID	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
9.625	40	CSG	2170	NO PACKER	0	0	0	4.5	8RND	WATER BASED MU	10.2

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	
177	BBLs	2%KCL WATER	8.4	2420	0	0	0	0	10690	8552	RIG

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 4700 PSI	CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>
14:45						TEST H2O CHL 1500 PH 7 SUL 500	
14:56	4700	0	.5	.5	H2O	SAFETY MEETING	
15:03	650	0	5	10	H2O	TEST LINES	
15:05	890	0	6	690	CMT	SPACER	
17:00	720	0	6	143	CMT	LEAD@11.7	
17:31	0	0	0	0	CMT	TAIL@15.1	
17:37	2780	0	7	167	KCL	SHUT DOWN DROP PLUG WASH UP TO PIT	
18:02	2685	0	3	10	KCL	DISPLACEMENT	
18:05	3185	0	0	0	KCL	SLOW RATE	
						PLUG DOWN	
						THANK YOU DUANE AND CREW	

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	3185	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	0	1020	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	



Mewbourne Oil Co.
Sec. 1, T-22S R-25E
1650' FNL & 990' FWL

Well N: Hackberry 1 Fed # 1
Update N. Thompson on: 6/23/2009

Spud Date: 3/28/2009

40' of 30"
Redi Mix to surface
No water encountered

26" x 20" 94# J-55
(Coll 520#, Brst 2110#)
Set @ 280' No 1"
pumped Orange Dye w/spud
630 sks C w/2%
Circ 93 sx cmt to pit

TOC @ 980'

12 1/4" x 9 5/8" 40# J55 & N-80
(Coll 2570#, Brst 3950#)
Set @ 2,170'
pumped Orange Dye
575 sks Lite C (12.8# @ 1.97 yd)
400 sks C w/ 2%
Circ 200 sx cmt to pit (paul witnessed)

Morrow Perfs

11207' - 11210' (3')

11225' - 11232' (7')

11276' - 11284' (8')

8 3/4" x 4 1/2" 11.6# HCP-110
Set @ 11,450' PBTD @ 11,374'
1525 sks H Lite (11.7# @ 2.54 yd)
625 sks H (15.1# @ 1.29 yd)
2685# lift Full returns
(Coll 7560#, Brst 10960#)

<input checked="" type="checkbox"/> Certified Mail - Return Receipt Requested 7008183000080713389
<input type="checkbox"/> Hand Delivered Received by

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
IID	NMNM 047423
Lease	NMNM047423
CA	
Unit	
PA	

Bureau of Land Management Office CARLSBAD FIELD OFFICE				Operator MEWBOURNE OIL COMPANY			
Address 620 E GREENE STREET CARLSBAD NM 88220				Address P O BOX 5270 HOBBS NM 88241			
Telephone 575-234-5909				Attention			
Inspector AMOS				Attn Addr			
Site Name HACKBERRY HILLS 1 FEDERAL	Well or Facility 1	1/4 1/4 Section SWNW 1	Township 22S	Range 25E	Meridian NMP	County EDDY	State NM
Site Name	Well or Facility	1/4 1/4 Section	Township	Range	Meridian	County	State

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
06/06/2009	06:30	43 CFR 3061.1.a, APD COA's	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
06/26/2009	*		43 CFR 3163.1()

Remarks

Failure to comply with APD Conditions of Approval. "The minimum required fill of cement behind the 4-1/2" production casing is: Cement to surface. If cement does not circulate, contact the appropriate BLM office. Cement must come to surface due to high cave/karst requirement that two casing strings with cement cover the cave zone." Sundry Notice dated 5/19/09, indicates the TOC to (Remarks continued on following page(s).)

Bureau of Land Management
RECEIVED

JUN 24 2009

Carlsbad Field Office

When violation is corrected, sign this notice and return to above address

Company Representative Title District Manager Signature [Signature] Date 6/22/09

Company Comments

* This Equipment will be set as soon as BLM Approves.

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163 2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165 3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <u>[Signature]</u>	Date <u>6-6-09</u>	Time <u>6:30</u>
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FOR OFFICE USE ONLY

Number 23	Date	Assessment	Penalty	Termination
Type of Inspection DW				

JUN 09 2009

BLM Remarks, continued

be at 1150' by CBL. Submit plans to bring th cement to surface to remediate the Conditions of Approval. If any questions, contact Jim Amos or Wesley Ingram.

**Hackberry Hills 1 Fed #1
30-015-36960
Mewbourne Oil Company
September 15, 2009
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Data from the continuous pressure recorder to be submitted to the BLM quarterly.**
- 3. The BLM is to be notified immediately if the safety release is activated.**
- 4. Subsequent sundry required detailing installation of pressure recorder system.**

MAK 091509