

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<div style="text-align: right;"> SEP 15 2009 Form C-105 Revised June 10, 2003 </div> WELL API NO. <div style="text-align: center;">30-015-26840</div> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name <div style="text-align: center;">G J WEST COOP UNIT</div>
2. Name of Operator COG Operating LLC	8 Well No <div style="text-align: center;">100</div>
3 Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701	9. Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558

4 Well Location Unit Letter <u>K</u> <u>1345</u> Feet From The <u>North</u> Line and <u>1345</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>					
10. Date Spudded 10/11/91	11 Date T D Reached 08/05/09	12. Date Compl (Ready to Prod.) 08/26/09	13 Elevations (DF& RKB, RT, GR, etc.) 3608 GR	14. Elev Casinghead	
15 Total Depth 5536	16 Plug Back T D 5464	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools X	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 4530 - 5330 Blinebry				20 Was Directional Survey Made No	
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22 Was Well Cored No		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	180	17-1/2	225	
8-5/8	24	759	12-1/4	250	
5-1/2	17	4428	7-7/8	1100	
4	11.3	5518	4-3/4	120	

24. LINER RECORD				25 TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	5058	
26 Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
2599 - 4250 Closed				DEPTH INTERVAL			
4530 - 4730 - 1 SPF, 24 holes Open				AMOUNT AND KIND MATERIAL USED			
4830 - 5030 - 1 SPF, 24 holes Open				4530 - 4730 See Attachment			
5130 - 5330 - 1 SPF, 28 holes Open				4830 - 5030 See Attachment			
				5130 - 5330 See Attachment			

28 PRODUCTION							
Date First Production 8/30/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2" x 24' RHTC pump			Well Status (Prod or Shut-in) Producing		
Date of Test 09/06/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 46	Gas - MCF 3	Water - Bbl. 158	Gas - Oil Ratio
Flow Tubing Press. 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr) 39.0	

29 Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center;">SOLD</div>	Test Witnessed By Kent Greenway
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30 List Attachments <div style="text-align: center;">Logs, C102, C103, Deviation Report</div>
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name Kanicia Carrillo	Title Regulatory Analyst	Date 09/14/09
E-mail Address kacarrillo@conchoresources.com 432-685-4332			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2407	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3852	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3922	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #100
API#: 30-015-26840
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4530 - 4730	Acidize w/2500 gals acid.
	Frac w/127,382 gals gel, 158,989# 16/30 white,
	29,359# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4830 - 5030	Acidize w/3500 gals acid.
	Frac w/125,853 gals gel, 148,863# 16/30 white,
	32,464# 16/30 Siberprop.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5130 - 5330	Acidize w/3500 gals acid.
	Frac w/125,454 gals gel, 145,138# 16/30 white
	32,095# 16/30 Siberprop.