

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

	W	ELL CO	MPL	-ETIO	N OR F	RECOMPLE	TION	REPORT	AND L	.OG			- 1	Lease Se 1NM053				
la. Type of b. Type of	Well Completion		Well		as Well /ork Over	Dry Deepen	Other Plug		f. Resvr.,	,				···	Allottee or	Tribe Name	No.	-
2. Name of	Operator	Other	r:					-							me and Well			-
STRAT	A PRODU	JCTION C	OMP	PANY				- In						FORTY	NINER RI	DGE UNIT	009	-
3. Address	PO BOX 10	30, ROSWE	LL, NM	1 88202-1	030			3a. Phone (575) 622		ude are	ea code,	,	9.	AFI Well 30-015				
4 Location	of Well (Re	eport locati	on cle	arly and	l in accord	lance with Feder	al requ	irements)*		,			10.		d Pool or Ex	ploratory DGE; DEL/	AWARE	
At surface	e 330' FSI	L & 2630'	FWL								ERED	\	11.	Sec. T	R, M., on E or Area S10,	llock and		•
	d. interval r	•	ow							15 Eu.	2-01	)	12.	County		13. Stat	e	-
At total de	epth 8951'	& 8214	115	Date T	D Reache			16. Date Com	nlated	<del>-</del>			17		ns (DF RK	B, RT, GL)*		-
02/19/200	8			/20/200	08			✓D&A	R		o Prod.		31	59' KB	olis (Dr, KK	B, KI, GL)		_
18. Total De	epth: MD TVI				19. Pl		MD 8 TVD 7			20. D	epth Bri	dge Plu	ıg Set:	MD TVD				
21. Type El	ectric & Oth	er Mechani				py of each)	1,2,	430		ν	Vas well Vas DST Direction	run?	☑ ☑ •y? ☑	No 🔲	Yes (Submit Yes (Submit Yes (Submit	report)		
23 Casing	T						S	tage Cementer	No.	of Sks	&	Slur	y Vol.	Т				
Hole Size	Size/Gra		(#/ft.)	<b>_</b>	p (MD)	Bottom (MD	"	Depth	Туре	of Cer	nent		BL)	Cem	ent Top*	Amoun	t Pulled	_
17 1/2"	133/8"-H	1-40 48#	:	SUR	FACE	492'	49	2'	600S>		C"			CIRC				
11"	8 5/8" - 1	K:55 32#		SUR	FACE	3640'	36	40'	12005		Z C			CIRC.				_
	0 3/0	14.50 02#		100.	TAOL	3040	- 00		2005					CIRC				-
7 7/8"	13	17#		SUR	FACE	8950'	89	50'	625 S	X LITE	E							
									400S	KCL"	C"			CIRC				
24. Tubing Size		Set (MD)	Pacl	ker Depti	h (MD)	Size	D	epth Set (MD)	Packer	Denth (	MD	9	ize	Dent	h Set (MD)	Packer I	Depth (MD)	
2 7/8"	65		65	ког Вори	ii (IVID)	5 1/2	1-2	epui see (1412)	Tacker	Верии (	, , , , , , , , , , , , , , , , , , ,			200		T done i	5 (m. (m. 2)	_
25. Produci							26.	Perforation						· · · · · · · · · · · · · · · · · · ·		D C C		_
A) DELAW	Formation /ARF	<u>n</u>	13	3606'	ор	Bottom 7500'	88.	Perforated In 42'-8847'	iterval		.45	ıze	21	Holes	SI	Perf. Status		-
B) DELAW				3606'		7500'		14'-8219'			.45		21		PRODUC	ING		
C) DELAWARE				3606'			7940-7950				.45		30 PRODUC		CING			
D)																		
27. Acid, Fr	acture, Trea		nent S	queeze,	etc.				Amount	and Tu	ne of M	otorial						
8842'-884		vai		CIDIZI	E W/ 250	0 GAL 7 1/2%	NEFE						16/30 5	SAND.				
8214'-821			Д	CIDIZE	E W/ 250	0 GAL 7 1/2%	NEFE	E. FRAC VIA	5 1/2"	CSG \	N/ 150	,000#	16/30 5	SAND.				_
7940-7950	)' ·		Α	CIDIZI	E W/ 200	0 GAL 7 1/2%	NEFE	E. FRAC VIA	5 1/2"	CSG \	W/ 155	,000#	16/30 5	SAND.				
28 Producti	·	1.4																_
		Hours	Test		Oil	Gas	Water	Oil Gra	vity	Ga	.s	Pro	duction	Method				-
Produced		Tested		_	BBL	MCF	BBL	Corr. A	ΡΙ	Gr	avity	G.	AS LIFT	-				
	8/23/08	24 HRS	L	<b>-</b>	125	171	172	41 Gas/Oi		337	11 C+-+-		KOC	The	בה במו	2 0500		_
	Tbg. Press. Csg 24 Hr. Oil Flwg. Press Rate BBL		Gas MCF	Water BBL				eli Statu -OWIN		ACCEP		PTED FOR RECORD						
1/2"	SI 200# 750#		<b>&gt;</b>	125	171 172		72					P	etrol	eum E	ngine	er		
28a. Produc			<del></del>			To				-12				SE Method	P 18			_
Date First Produced	Test Date	Hours Tested	Test Produ		Oil BBL		Water BBL	Oil Gra Corr. A		Ga Gr	s avity	Pro	Buction AS LIF	Methŏd‴ 「       le l	Roge			
06/08/08	08/23/08	24		<b>&gt;</b>	218	218	203	41					1 1			IANAGEME	NT	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 H Rate		Oil BBL	Gas MCF	Water BBL	Gas/Oi Ratio		- 1	ell Statu LOWIN			CARL	SBAD FIEL	D OFFICE		_
1/2"	SI 200#	750#	_	<b>→</b>	218	218	203	1/1								~ 1	$\sqrt{}$	
		L															- V	_

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	B

28h Prod	uction - Inte	rval C			·	<del></del>					
Date First		Hours	ours Test		Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	GAS LIFT		
Choke	11/25/08			172	195	470	41 Gas/Oıl	Well Charles			
Size	Tbg. Press. Flwg. SI	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ratio	Well Status			
	l uction - Inte	rval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Sıze	Tbg Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	· · · · · · · · · · · · · · · · · · ·	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
29. Dispos	sition of Gas	Solid, u	sed for fuel, ve	nted, etc)	I						
SOLD											
Show a	all important ng depth int	zones of		ontents th		intervals and all ing and shut-in p	I drill-stem tests, pressures and	31. Formation	on (Log) Markers		
Formation		Top Bottom			Des	criptions, Conte	nts, etc.		Name	Top Meas. Depth	
DELAWARE DELAWARE		8214' 8842'	8219' 8847'		& SHALE & SHALE			DELAWARE DELAWARE		7603' 7603'	
DELAWARI	E	7940'	7950'	SAND	& SHALE			DELAWARE		7603	
32 Addıt	ional remark	s (include	plugging pro	cedure):							
33. Indica	te which ite	ms have b	een attached b	y placing	a check in the	e appropriate bo	xes.		· · · · · · · · · · · · · · · · · · ·		
		_	(1 full set req'			Geologic Repor			☐ Directional Survey		
			and cement ve			Core Analysis	Other:				
34 I herel	by certify th		)	~ /	rmation is co	nplete and corre			ecords (see attached instructions	5)*	
N	ame (please	print)	NNIFER ZA	APATA/	2 1	4		CTION ANALY:	ST		
Sı	ignature	D	nng		GHOOL	<u>&amp;</u>	Date 09/02/200	09			
Title 18 U	S.C Section	n 1001 an	d Title 43 U.S.	.C. Section	n 1212, make	it a crime for an	y person knowingly	y and willfully to	make to any department or age	ncy of the United States any	

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)