Form 3160-5 (August 2007)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

. Le	ase	Serial	No

se Seriai No NMNY 08277

	OTICES AND REPORTS		Indian, Allottee or	Tribe Name		
	orm for proposals to dri Use Form 3160-3 (APD)					
	IN TRIPLICATE – Other instru	ctions on page 2.	7. If	Unit of CA/Agree	ment, Name and/or	No.
1 Type of Well Gas W	ell Other	,	8 W	ell Name and No.	ARR FACIL	. > >
2 Name of Operator DENNIS LANCLII			9. A	PI Well No. 30		2444
3a Address		none No. (include area c	ode) 10. F	rield and Pool or E		
4. Location of Well (Footage, Sec. T., i	M OF SURVEY DESCRIPTION	75 361 826		SALASA Country or Parish, S	R 19765	. ' .
SALADAR FACILITY		TIAS RIG	i	EDDY C	NEW	Hexica
•	K THE APPROPRIATE BOX(ES)					,
TYPE OF SUBMISSION		. T	YPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamatio	(Start/Resume)	Water Shut-6	
Subsequent Report	Casing Repair	New Construction	Recomplet	е .	Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporari Water Disp	y Abandon		
following completion of the involvesting has been completed. Final determined that the site is ready for PRODUCED WAS TO MESQUITE S	Abandonment Notices must be filed final inspection.) TER HAS BEEN WD LLC EXA	TRUCKED TON #8 5	By $\frac{1}{6}$	mation, have been SQUITE TZIS R	completed and the	operator has
PINIOS	:: ·					
14 I hereby certify that the foregoing is to Name (Printed/Typed) DENNIS MNG		Title OX	ERATOR			,
Signature A lavo	Sa S	Date 17	SEPT C	09		
	THIS SPACE FOR	FEDERAL OR S	TATE OFFICE	USE		
	hitlock Jr	Title	LPE7		Date 9/21/0	9
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations	itle to those rights in the subject lease		CFO			,
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repre			and willfully to mak	e to any department	t or agency of the Ur	nted States any false

WATER DISPOSAL ONSHORE ORDER #7

The following information is needed before your method of water disposal can be considered for approval.

1.	Name(s) of formation (s) producing water on the lease. SALADAR YATES
2.	Amount of water produced from each formation in barrels per day. APPROXIMATELY 10 BBLS / DAY, WHEN IN FULL PRODUCTION
3.	A water analysis of produced water from each zone showing at least the total dissolved solids,
	ph, and the concentrations of chlorides and sulfates. NOWDED
4.	How water is stored on the lease. FIBERGLASS TANK
5.	How water is moved to disposal facility. TAUCKED BY HESPUTE SERVICE
6.	Operator's of disposal facility a. Lease name or well name and number <u>HESDUITE</u> SWD EXXON B
	b. Location by ¼ ¼ Section, Township, and Range of the disposal system <u>SWD190</u>
: ,	SEC 16 T 215 R 27E
i.	c. The appropriate NMOCD permit number
•	

PHONE (575) 393-2326 - 101 E MARLAND - HOBBS, NM 88240

ANALYTICAL RESULTS FOR DENNIS LANGLITZ OPERATING ATTN: DENNIS LANGLITZ 1425 S. COUNTRY CLUB CARLSBAD, NM 88220

Receiving Date: 10/21/08
Reporting Date: 10/22/08
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: SALADAR #5

Sampling Date: 10/20/08
Sample Type: GROUNDWATER
Sample Condition: INTACT
Sample Received By: MI.
Analyzed By: TR

10/22/08

LAB NUMBE SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (u S/cm)	T-Alkalinity (mgCaCO ₃ /L)
ANALYSIS DATE:	10/21/08	10/21/08	10/21/08	10/21/08	10/21/08	10/21/08
H16149-1	13,400	1,280	1,460	198	52,700	96.0
				· · · · · · · · · · · · · · · · · · ·		
				- The		
Quality Control	NR	48.1	48,6	2.92	1,413	NR
True Value QC	NR	50.0	50.0	3.00	1,413	NR
% Recovery	NR	96.2	97.2	97.3	100	NR
Relative Percent Difference	NR	<0.1	4.8	<0.1	0.4	NR
METHODS:	SM3	500-Ca-D	500-Mg E	8049	120.1	310,1

			*	4	*	
	CI .	SO ₄	CO_3	HCO ₃	рH	TDS
	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(s.u.)	(mg/L)
ANALYSIS DATE:	10/21/08	10/21/08	10/21/08	10/21/08	10/21/08	10/21/08
H16149-1	23,800	4,820	88.0	<4.0	8.98	49,300
						
Quality Control	500	43,3	NR:	988	7.02	NR
True Value QC	500	40.0	NR	1000	7.00	NR
% Recovery	100	108	NR	98.8	100	NR
Relative Percent Difference	< 0.1	2.5	NR	<0.1	0.6	NR

METHODS: SM450D-CI-B 375.4 310.1 310.1 150.1 160.1

NOTE: Hydroxide level calculated to be 8.0 mg/L.

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Chemist,

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