

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

SEP 15 2009

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-26754
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name GJ West Coop Unit
2. Name of Operator COG Operating LLC	8. Well Number 97
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701	9. OGRID Number 229137
10. Pool name or Wildcat 97558 GJ; 7RVS-QN-GB-Glorieta-Yeso	
Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>22</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3567' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS ☐ P AND A ☐  
CASING/CEMENT JOB ☐

☒ OTHER: Deepen

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/16/09 TIH w/ retainer set @ 3900 (3980-4282). Squeezed w/200sx C, 200sx C. Set 2<sup>nd</sup> retainer @ 2625 (2673-3351). Squeezed w/400sx C, 400sx C. Test to 1000 psi for 30min,ok.  
07/17/09 Drill cmt from 2619 - 2938.  
07/20/09-7/22/09 Drill out cmt from 2938-4474. Start drilling new formation to 4560.  
07/24/09 Run 126jts 4" L80 11 6# @ 5504. Cmt w/120sx C. Circ 42sx. Drill out DV tool @ 4300. PBTD @ 5455.  
08/12/09 Perf Lower Blinebry 5180 - 5380, 1 SPF, 28 holes.  
08/13/09 Acidize w/3500 gals acid. Frac w/114,838 gals gel, 144,810# 16/30 Ottawa, 34,363# 16/30 Siberprop.  
Set CBP @ 5110. Perf Middle Blinebry 4880 - 5080, 2 SPF, 24 holes. Acidize w/3500 glas acid.Frac w/116,721 gals gel, 147,113# 16/30 BASF, 36,093# 16/30 Siberprop.  
Set CBP @ 4810. Perf Upper Blinebry 4580 - 4780, 2 SPF, 24 holes. Acidize w/2500 gals acid. Frac w/121,915 gals gel, 166,687# 16/30 BASF, 43,333# Siberprop.  
08/18/09 Drill out plugs. PBTD @ 5461.  
08/26/09 Ran 164 jts of 2-7/8" J55 tbg set @ 5104'. Ran 2-1/2 x 1-1/2 x 24' pump. Turn to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE K. Carrillo TITLE Regulatory Analyst DATE 09/03/09

Type or print name Kanicia Carrillo E-mail address: kcarrillo@conchoresources.com Telephone No. 432-685-4332  
**For State Use Only**

APPROVED BY: [Signature] TITLE Geologist DATE 9/29/09  
Conditions of Approval (if any):