OCD-ARTI	ESIA
orm 3160-5 April2004) DEPARTMENT OF THE INTERIOR	FORMAPPROVED 014 B No. 1004-0137 Expires March 31, 2007
BUREAU OF LAND MANAGEMENT	5 Lease Serial No 🚉 🕌
SUNDRY NOTICES AND REPORTS ON WELLS	NM-90947 1, 1 4 1 1 1 1
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6 It Indian Allottee or Tube Name 1.
	76 If Unit of CA/Agreement, Name and or No.
SUBMIT IN TRIPLICATE - Other instructions on reverse side	
Otl Well Gas Well Other	8 Well Name and No
2 Nameof Operator LCX Energy, LLC.	1625 FEDERAL, COM 301 9 API Well No
3a. Address 3b PhoneNo.(include area code)	30-015-34779
110 North Marienfeld, Suite 200 Midland TX 79701 (432)262-4014	10 Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)	COTTONWOOD CREEK-WOLFO
760 EAST 660 NORTH Sec: 30, T: 16S, R: 25E	11 County or Parish State . EDDY NM
. 12. CHECK APPROPRIATEBOX(ES)TO INDICATE NATURE OF NOTICE, RE	
TYPEOF SUBMISSION - TYPEOF ACTION	
Acidize Deepen Production (State Notice of Intent Alter Casing Fracture Treat Reclamation	rt/Resume) Water Shut-Off Well Integrity
Subsequent Report Casing Repair New Construction Recomplete	X OtherWater
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Aba	· ,
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) The amount of water the Cottonwood Creek; Wolfcamp formation produces on a daily basis is 9 barrels.	
The water is stored in a 300 barrel water tank on site then trucked by Basic Energy Myrtle Myra #1, located at C-21-21S-27E, 660 FNL & 1980 FWL.	gy Services, LP to their disposal wel
ACCE	EPTED FOR RECORD
	SEP 2 9 2009 /s/JD Whitlock Jr
Pero/o/o9	EAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	
Jenifer Sorley Title Regulatory Analy	yst
Signature Date 08/25/2009	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office