District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

For grou to it to th Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

1		ype of action: \square Pe					
Instructions: Please submit on closed-loop system that only us	e application (Form C-144 e above ground steel tanks o	CLEZ) per individual clo or haul-off bins and prop	sed-loop system reque ose to implement waste	st. For any applicat e removal for closur	ion request other than for a e, please submit a Form C-144.		
lease be advised that approval of vironment. Nor does approval r					ce water, ground water or the ty's rules, regulations or ordinances		
Operator: BOPCO, L.P.			OGRID: 001801				
Address: P.O. Box 2760, Midl	and, Texas 79702						
Facility or well name: Poker L	ake Unit #239H						
API Number: 30-015-35842		OCD Permi	t Number: 008	3176			
J/L or Qtr/Qtr NWNE	Section 30	Township 24 S	Range 30 E	County: Eddy			
l Center of Proposed Design: La	titude N 32.193806	Longitude	W 103.918500		NAD: □1927 □ 1983		
Surface Owner: 🛛 Federal 🗌	State Private Tribal	Trust or Indian Allotme	ent				
. ⊠ Closed-loop System: Sub Deration: ⊠ Drilling a new v ☐ Above Ground Steel Tanks	vell 🗌 Workover or Drilli		which require prior a	pproval of a permit	or notice of intent)		
igns: Subsection C of 19.15. I 12"x 24", 2" lettering, provi Signed in compliance with	ding Operator's name, site	c location, and emergence	y telephone numbers				
Closed-loop Systems Permit A instructions: Each of the folloattached. Design Plan - based upon Operating and Maintenar Closure Plan (Please con Previously Approved Design Previously Approved Operating Approved Operating Previously Approved Opera	n the appropriate requirements of the appropriate requirements of the appropriate requirements of the applete Box 5) - based upon an (attach copy of design)	thed to the application. It ents of 19.15.17.11 NMA appropriate requirements the appropriate requirer API Number:	Please indicate, by a c AC of 19.15.17.12 NMA	heck mark in the b C			
s. Waste Removal Closure For C nstructions: Please indentify acilities are required.							
Disposal Facility Name:			Disposal Facility Pe	rmit Number:			
Disposal Facility Name:			Disposal Facility Pe	rmit Number:			
Vill any of the proposed closed ☐ Yes (If yes, please provided)	l-loop system operations ar le the information below)	nd associated activities o No	ccur on or in areas tha	at <i>will not</i> be used f	or future service and operations?		
	hich will not be used for fur Design Specifications based upon the appropriate reconsed upon the appropriate	ased upon the appropriate quirements of Subsection	e requirements of Sub 1 I of 19.15.17.13 NM	AC	10-5-00		
perator Application Certific							
I hereby certify that the information (Print):	ation submitted with this a	pplication is true, accura	te and complete to the Title:	e best of my knowle	edge and belief.		
Signature:			Date:				
-mail address:			Telephone:				
Form C-144 (CLEZ	Oil Conservation	Division		Page 1 of 2		

7. OCD Approval: Permit Application (including closure plan) Closure Plan	ın (only)				
OCD Representative Signature:	Approval Date: 9/33/07				
Title: Godogist	OCD Permit Number:				
8. Closure Report (required within 60 days of closure completion): Subsection & Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of th section of the form until an approved closure plan has been obtained and the closure plan prior to the closure plan has been obtained and the closure plan prior to the closure plan plan prior to the closure plan plan plan plan plan plan plan plan	implementing any closure activities and submitting the closure report. e completion of the closure activities. Please do not complete this				
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drilling two facilities were utilized. Disposal Facility Name: Controlled Recovery, Inc					
Disposal Facility Name: Were the closed-loop system operations and associated activities performed on or i Yes (If yes, please demonstrate compliance to the items below) No	Disposal Facility Permit Number:				
Required for impacted areas which will not be used for future service and operatio ☐ Site Reclamation (Photo Documentation) ☐ Soil Backfilling and Cover Installation ☐ Re-vegetation Application Rates and Seeding Technique	ns:				
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure rebelief. I also certify that the closure complies with all applicable closure requirements.					
Name (Print): Annette Childers	Title: Regulatory Clerk				
Signature: Monettle Childen	Date: 4-8-09				
e-mail address: machilders@basspet.com	Telephone: (432) 683-2277				

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No 1004-0137 Expires. March 31, 2007

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					5. Lease Serial No NMLC 069627A		
					SUBMIT IN TR	IPLICATE- Other instruc	tions on rever
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other					8. Well Name and No.		
2. Name of Operator BOPCO, L.I.	?.			Poker L 9. API Wel	ake Unit #239H I No.		
3a. Address P.O. BOX 2760 Midland, TX 79702		3b. Phone No (include area code) 432-683-2277		<u> </u>	30-015-35842 10 Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T, R, M, or Survey Description)				NashDraw (Delaware, BS, Avaion)		
NWNE UL B 710' FNL, 1980' FEL, 32.193806 N LAT, 103.918500 W LON					11. County or Parish, State SEC 30, T24S, R30E, MER NMP		
12. CHECK A	PPROPRIATE BOX(ES) TO IN	DICATE NATUR	E OF NOTICE,	REPORT, OR	OTHER DATA		
TYPE OF SUBMISSION		TYI	E OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume)	Water Shut-Off Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete		Other		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Water Dispos				
determined that the site is ready See attached Closed-Loop	nal Abandonment Notices shall be filed by for final inspection) Equipment Pad (Shaded Area) and the spring growing seasons the spring growing seasons.	nd topographical m	ap of caliche disp		•		
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct						
Annette Childer	S	Title Re	egulatory Clerk				
Signature mut	te Childen	Date	4-8-0)			
	THIS SPACE FOR FEI	DERAL OR S	TATE OFFIC	E USE			
Amenged by		т	tle		ate		
	attached Approval of this notice does or equitable title to those rights in the oconduct operations thereon.	not warrant or	fice				
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a criment statements or representations as to	ne for any person kno any matter within its	owingly and willfull jurisdiction.	y to make to any	department or agency of the United		

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No.

NMLC 069627A

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. **NMNM 71016** 1. Type of Well 8. Well Name and No. POKER LAKE UNIT #239H Oil Well Gas Well Other Name of Operator BOPCO, L.P. 9. API Well No. 30-015-35842 3a. Address 10. Field and Pool or Exploratory Area 3b. Phone No. (include area code) Nash Draw (DEL/BS/Avalon) P.O. Box 2760. Midland Texas 79702 432-683-2277 11. Country or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) EDDY COUNTY, NM NWNE UL B 710' FNL, 1980' FEL, 32.193806 N LAT, 103.918500 W LON, SEC 30, T24S, R30E, MER NMP 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) Water Shut-Off Acidize Notice of Intent Alter Casing Fracture Treat ▼ Reclamation Well Integrity Casing Repair **New Construction** Recomplete Other ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) To fulfill the requirements for interim reclamation, interim reseeding has occurred. 3.44 acres were broadcast with 33 bags of Hydrogel, which is equivalent to 28 pounds of #2 seed, on July 17, 2009. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Annette Childers Title Regulatory Clerk Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify

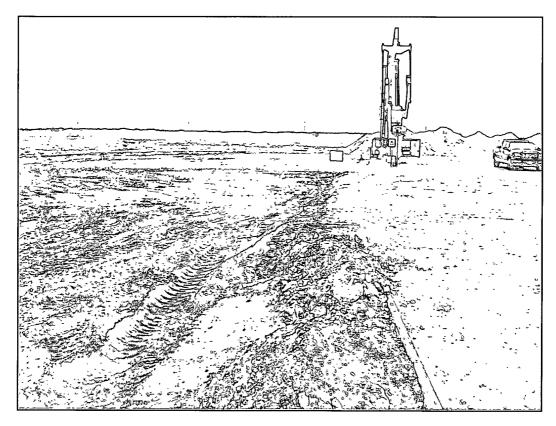
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

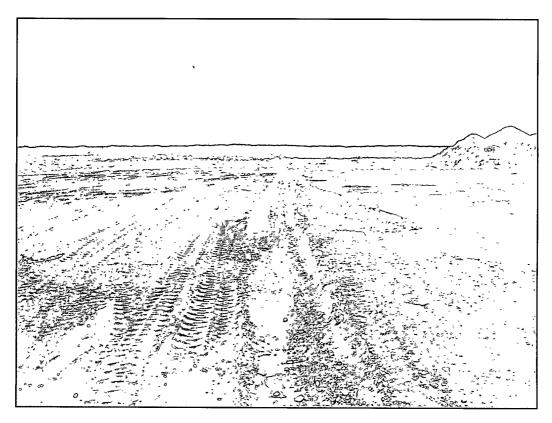
Office

entitle the applicant to conduct operations thereon.

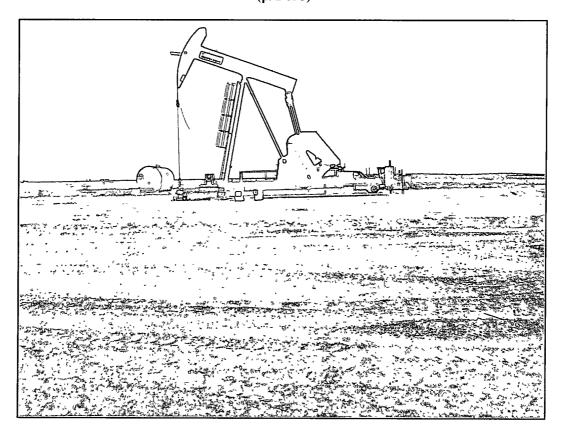
that the applicant holds legal or equitable title to those rights in the subject lease which would

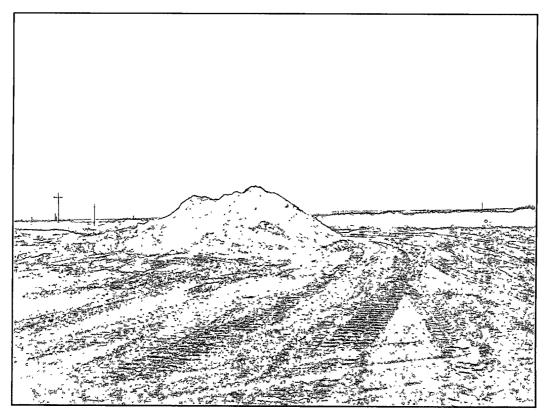
BOPCO, L.P. – Poker Lake Unit #239H Interim Site Reclamation of Closed Loop Pad Site Photographs taken December 9, 2008 (p. 1 of 5)



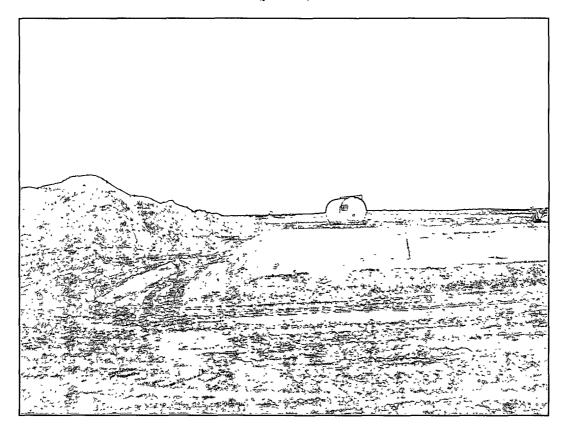


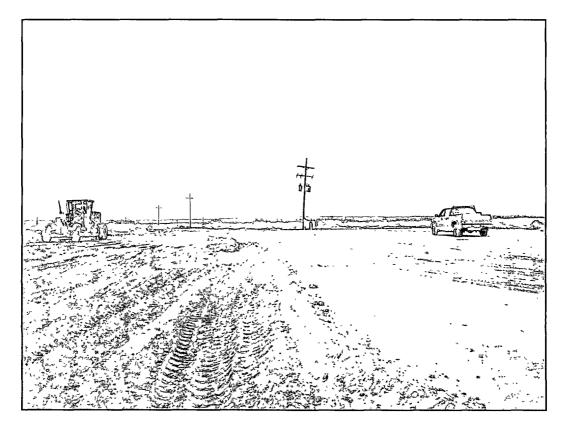
BOPCO, L.P. – Poker Lake Unit #239H Interim Site Reclamation of Closed Loop Pad Site Photographs taken December 9, 2008 (p. 2 of 5)





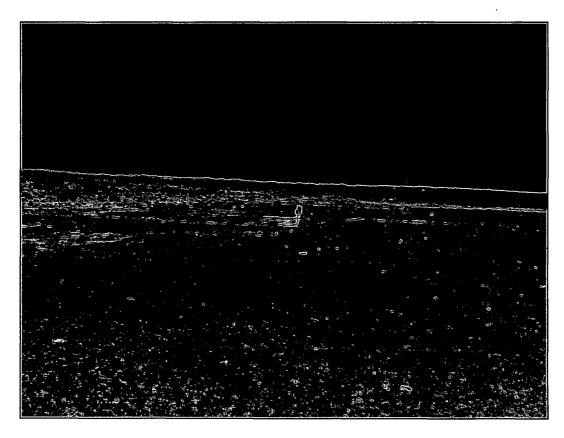
BOPCO, L.P. – Poker Lake Unit #239H Interim Site Reclamation of Closed Loop Pad Site Photographs taken December 9, 2008 (p. 3 of 5)





BOPCO, L.P. – Poker Lake Unit #239H Interim Site Reclamation of Closed Loop Pad Site Photographs taken December 9, 2008 (p. 4 of 5)





BOPCO, L.P. – Poker Lake Unit #239H Interim Site Reclamation of Closed Loop Pad Site Photographs taken December 9, 2008 (p. 5 of 5)







SPORT ENVIRONMENTAL SERVICES, PLLC

502 N. Big Spring Street, Midland, Texas 79701 Business: 432.683.1100 Fax: 888.500.0622

September 1, 2009

Ms. Jacqui The Mr. Mike Bratcher
State of New Mexico
Oil Conservation Division
1301 W. Grand
Artesia, NM 88210

Re: NMOCD Closed-Loop System Closure & BLM Interim Site Reclamation Report BOPCO, L.P., Poker Lake Unit #239H Section 30, T-24-S, R-30-E Eddy County, New Mexico

Ms. Frances Dear Mr. Bratcher:

On behalf of BOPCO, L.P, Sport Environmental Services is providing the enclosed "Closed-Loop System Closure Plan & Interim Site Reclamation" report for BOPCO, L.P 's Poker Lake Unit #239H location.

In an effort to reclaim all areas associated with the closed-loop system, interim site reclamation consisted of reducing the "footprint", removing visual signs of contaminated soil and restoring the impacted area with reclaimed caliche. Approximately 314 cubic yards of visually impacted soil was excavated and disposed of offsite at the NMOCD permitted and approved facility, Controlled Recovery Inc. (Permit #R-9166)

A soil cover design consisting of the background thickness of topsoil or one foot of suitable material to establish vegetation at the site, whichever is greater has been provided. The soil cover was constructed to mimic the surrounding topography and prevent ponding of water and erosion of the cover material. The site was reclaimed to a natural condition that blends with the surrounding topography. To minimize the site footprint, disturbed areas were re-vegetated with native species. On July 17, 2009 the equivalent of 28 pounds of BLM seed mixture #2 was broadcast across 3.44 acres. Since the seed was broadcast (versus drilling), the recommended pounds per acre was doubled. Hydrogel was used as a carrier for the seed to retain moisture, which will improve seed germination. These plants will control erosion, invasive nonnative plants and noxious weeds.

As required by NMAC 19.15.17.13(I)(2), successful reclamation is considered to be 70% re-growth of the native perennial vegetative cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. During the two growing seasons, that prove viability, there will be no artificial irrigation of the vegetation. Repeat seeding or planting will occur, until required vegetation coverage is successfully achieved. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Photographs of existing vegetation were taken prior to constructing the drilling pit location, as a tool to confirm re-growth of 70% native vegetative coverage.

Enclosed please find documentation demonstrating that the checklist requirements set forth with the Closure Report Regarding Waste Removal Closure for Closed-loop Systems That Utilize Haul-off Bins Form C-144 CLEZ, Box 9, have been met. The closure report consists of the disposal facility name and permit number, site reclamation including photo documentation, soil backfilling and cover design specifications and re-vegetation plan.

If you have any questions or comments with regard to this matter, please contact me at my office (432 683.1100) or on my cell (432.553.8555) I would be more than happy to review this closure report with you.

Sincerely,

I ARN S. MOORE

Debi Sport Moore, ME, R.EPA President

Enclosures: NMOCD Closed-Loop System Closure & BLM Interim Site Reclamation Report (NMOCD Filing)

Cc Mr William R Dannels C K "Buddy" Jenkins BOPCO, L P. dba Bass Enterprises Production Co. P O. Box 2760 Midland, TX 79702