

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010

SM



SUNDRY NOTICES AND REPORTS ON WELLS SEP 23 2009
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMNM17224

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached

9. API Well No.
Multiple--See Attached

10. Field and Pool, or Exploratory
MALAGA

11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CHESAPEAKE OPERATING, INC. Contact LINDA GOOD
E-Mail: linda.good@chk.com

3a. Address
OKLAHOMA CITY, OK 73154-0496

3b. Phone No (include area code)
Ph: 405-935-4275

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input checked="" type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHESAPEAKE, RESPECTFULLY, REQUESTS PERMISSION TO CLEAN OUT WELL TO TD AND RETURN TO PRODUCTION PER THE FOLLOWING PROCEDURE.

- MIRU PU. NU BOP. UNLOAD, RACK AND TALLY 2 7/8" P-110 WORK STRING.
- RIH W/6 1/4" BIT AND DRILL COLLARS ON TBG. DRILL OUT CIBP @ 4875' AND CLEANOUT TO 5,000'. POH W/BIT.
- RIH W/PACKER TO 4,800'. SET PACKER AND ESTABLISH INJECTION RATE INTO PERFS 4,921-35'. SQUEEZE OFF PERFS. POH W/PACKER.
- RIH W/6 1/4" BIT AND DRILL COLLARS ON TBG. DRILL OUT SQUEEZE AND PRESSURE TEST. CONTINUE

14. I hereby certify that the foregoing is true and correct

**Electronic Submission #72474 verified by the BLM Well Information System
For CHESAPEAKE OPERATING, INC., sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 07/27/2009 (09KMS1861SE)**

Name (Printed/Typed) LINDA GOOD Title SR. REGULATORY COMPLIANCE SPEC

Signature (Electronic Submission) Date 07/27/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By DUNCAN WHITLOCK Title LEAD PETROLEUM ENGINEERING TECH Date 09/17/2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEE ATTACHED FOR CONDITIONS OF APPROVAL

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #72474 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM17224	NMNM17224	QUEEN LAKE 19 FEDERAL 1	30-015-24292-00-S1	Sec 19 T24S R29E SWNE 1950FNL 1980FEL
NMNM17224	NMNM17224	QUEEN LAKE 19 FEDERAL 1	30-015-24292-00-S2	Sec 19 T24S R29E SWNE 1950FNL 1980FEL
NMNM17224	NMNM17224	QUEEN LAKE 19 FEDERAL 1	30-015-24292-00-S3	Sec 19 T24S R29E SWNE 1950FNL 1980FEL

32. Additional remarks, continued

DRILLING OUT CIBP @ 6,350' AND CLEANOUT TO 6,470'. POH W/BIT.

5. RIH W/PACKER TO 6,250'. SET PACKER AND ESTABLISH INJECTION RATE INTO CASING LEAK 6,356-89'. SQUEEZE OFF CASING LEAK. POH W/PACKER.

6. RIH W/6 1/4" BIT AND DRILL COLLARS ON TBG. DRILL OUT SQUEEZE AND PRESSURE TEST. CONTINUE DRILLING OUT CIBP @ 6,470' AND CLEANOUT TO 8,000'. POH W/BIT.

7. RIH W/PACKER TO 6,400'. SET PACKER AND ESTABLISH INJECTION RATE INTO PERFS 6,503-7,636'. SQUEEZE OFF PERFS. POH W/PACKER.

8. RIH W/6 1/4" BIT AND DRILL COLLARS ON TBG. DRILL OUT SQUEEZE AND PRESSURE TEST. CONTINUE DRILLING OUT CIBP @ 8,000' AND CLEANOUT TO 9,000'. POH W/BIT.

9. RIH W/PACKER TO 8,750'. SET PACKER AND ESTABLISH INJECTION RATE INTO PERFS 8,856-8,910'. SQUEEZE OFF PERFS. POH W/PACKER.

10. RIH W/6 1/4" BIT AND DRILL COLLARS ON TBG. DRILL OUT SQUEEZE AND PRESSURE TEST. CONTINUE DRILLING OUT CIBP @ 9,750' AND CLEANOUT TO TOP OF LINER @ 10,987'. POH W/BIT LAYING DOWN 2 7/8" TBG

11. RIH W/3 3/4" BIT AND DRILL COLLARS ON 2 3/8" TBG. DRILL OUT CIBP AT 12,040' INSIDE LINER. CONTINUE DRILLING OUT TO 13,400'. POH W/BIT.

12. RIH W/2 3/8" TUBING W/SN. SET EOT @ 12,150'. SWAB WELL IN.

13. ND BOP. NU WH. RIG DOWN. RETURN WELL TO PRODUCTION.

(CHK PN 891238)

**AFTER RECOMPLETION AND TESTING
PLEASE SUBMIT 3160-4 COMPLETION
REPORT FOR THE Production
INTERVAL(S) WITHIN 30 DAYS**

*ALSO submit subsequent report with well bore diagram
no additional surface disturbance is approved
use close loop system for clean out*