UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SEP 23 2009

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

I.ea	se Serial No	

SUNDRY NOTICES	AND	REPORTS	ON	WELLS
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BUREAU OF I	LAND MANAGEME	NT		5. Lease Serie	al No
SUNDRY NOTICES	AND REPORTS	ON WELLS			
Do not use this form for p	* 2		ኤ	6. If Indian, A	Ilottee or Tribe Name
abandoned well. Use Form		r such proposals.	•	, , , , , , , , ,	
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		7. If Unit or C	A/Agreement, Name and/or No
1. Type of Well Oil Well X Gas Well Other				8. Well Name	and No.
2. Name of Operator				SQUEEZE BO	OX 1
PARALLEL PETROLEUM CORPORATION				9. API Well N	'n
3a. Address		3b. Phone No. (include are	a code)	30-015-34	
1004 N BIG SPRING, MIDLAND, TX 7970		432-685-6563		10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)			WALNUT CRE	EEK, WOLFCAMP
SL: 300 FSL & 710 FEL PP: 660 FSL & 710 FEL BHL: 660 FNL	c 710 EQT. QEC 1:	7 m10e p21e		11 County of	r Parish, State
FF: 000 FSL & /10 FELL BRIL. 000 FRL	& /IU FELL SEC I	2, 1195, R21E		EDDY	NM
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF N	OTICE REPO		
TYPE OF SUBMISSION	20/(20) 10		E OF ACTION		
TTE OF SUBINISSION			E OF ACTION	·	
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplete	e	X Other ADDITIONAL
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporaril	y Abandon	INFORMATION FOR
	Convert to Injection	on Plug Back	X Water Disp	osal	WATER DISPOSAL FAC
If the proposal is to deepen directionally or recomp Attach the Bond under which the work will be per following completion of the involved operations. It testing has been completed. Final Abandonment Netermined that the final site is ready for final inspec	formed or provide the last fitte operation results in Notices shall be filed on extion.)	Bond No. on file with BLM/I n a multiple completion or red ly after all requirements, incl	SIA. Required sompletion in a nuding reclamation	ubsequent repor new interval, a F n, have been co	ts shall be filed within 30 days orm 3160-4 shall be filed once impleted, and the operator has
AS PER YOUR REQUEST FOR ADDITIONA	L INFORMATION,	PLEASE SEE ATTACHME	NT WITH ITE	MS 1 THRU	7 ADDRESSED.
0		A	s/ Myl	1 8 2009 es Kristo	of
10/01/09					
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) KAYE MC CORMICK	Clamo	Date 8-3	6 REG TECT	9	
/ O THIS	SPACE FOR FED	ERAL OR STATE OFF	ICE USE		
Approved by		Title		Da	ate
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subj			<u></u>	

WATER PRODUCTION & DISPOSAL INFORMATION

FOLLOWING FOR: SQUEEZE BOX FEDERAL #1, API 30-015-34725

1. Name of formations producing water on the lease:

WOLFCAMP

2. Amount of water produced from all formations in barrels per day:

1 BWPD

3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph and the concentrations of chlorides and sulfates. (One sample will suffice if water is commingled.)

PRODUCED WATER ANALYSIS DATED 04-08-09 BY BJ CHEMICAL ATTACHED

4. How water is stored on lease.

ABOVE GROUND CLOSED TOP FIBERGLASS TANKS

5. How water is moved to the disposal facility.

TRANSPORTED BY COMMERCIAL TANK-TRUCK VENDOR

- 6. Identify the Disposal Facility by:
 - A. Facility Operators Name.

ROEMANN SWD INC.

B. Name of facility or well name and number

FANNING SWD #1

C. Type of facility or well (WDW) (WIW) etc. **DISPOSAL WELL (WDW)**

D. Location by 1/4 1/4

1980FSL & 1980 FWL UNIT K SECTION 4 TS 19S RANGE <u>26E</u> API # 30-015-20920

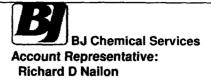
7. Attach a copy of the State issued permit for the Disposal Facility.

COPY OF PERMIT AND OPERATORSHIP APPROVAL ATTACHED

Submit to this office: **620 EAST GREENE ST, CARLSBAD NM 88220**, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies within abatement period. (This form may be used as an attachment to the Sundry Notice.) If you need further direction on this matter, feel free to call Robert E. Hoskinson Sr @ (575)-234-5966 (office) or (575) 361-0106 (Cell).

Analytical Laboratory Report for:

PARALLEL PETROLEUM NM LEASES ONLY



Production Water Analysis

Listed below please find water analysis report from: SQUEEZEBOX FED, 1

Lab Test No:

2009119230

Sample Date:

04/08/2009

Specific Gravity: 1.027

39321

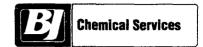
TDS: pH:

9.30

Cations:	mg/L	as:
Calcium	3550	(Ca [↔])
Magnesium	782	(Mg ⁺⁺)
Sodium	7130	(Na ⁺)
iron	50.00	(Fe ⁺⁺)
Potassium	75.3	(K ⁺)
Barium	0.14	(Ba ⁺⁺)
Strontium	68.10	(Sr ^{**})
Manganese	1.44	(Mn)
Anions:	mg/L	as:
Bicarbonate	464	(HCO,)
Sulfate	2400	(SO ₄ =)
Chloride	24800	(CI)
Gases:		· · ·
Carbon Dioxide	310	(CO ₂)
Hydrogen Sulfide	136	(H ₂ S)

PARALLEL PETROLEUM NM Lab Test No: 2009119230

DownHole SAT[™] Scale Prediction @ 100 deg. F



Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO3)	105.75	10.10
Strontianite (SrCO3)	3.89	10.78
Anhydrite (CaSO4)	0.95	-77.84
Gypsum (ČaSO4*2H2O)	1.29	356.94
Barite (BaSO4)	1.23	0.05
Celestite (SrSO4)	0.58	-91.53
Siderite (FeCO3)	1490.36	11.80
Halite (NaCl)	0.00	-532919.94
lron sulfide (FeS)	465537.03	8.55

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) to positive (precipitating) values. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.