## Form 3160-5 (August 2007)

(Instructions on page 2)

## OCD-ARTESIA

SEP 2 3 2009

FORM APPROVED

OMB No 1004-0137

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Expires July 31, 2010

5 Lease Senal No

Do not use this form for proposals to drill or to re-enter an				17120 - BHL	
abandoned well. Use Form 3160-3 (APD) for such proposals.			6 If India	an, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2.			7 If Unit	or CA/Agreement, Name and/or No	
1 Type of Well			NA	NA NA	
X Oil Well Gas Well Other			******	8 Well Name and No	
2 Name of Operator				m BNL Federal Com #1H	
Yates Petroleum Corporation			9. API V	Vell No	
3a Address	3b Phone No. (include area cod	de) 30-01	30-015-37035		
105 S. 4th Str., Artesia, NM 8	575-748-1471	10 Field	10 Field and Pool or Exploratory Area		
4. Location of Well (Footage, Sec.,T.,R.,M.,		Wildo	at; Bone Spring		
Surface - 960'FNL & 30'FEL of Section 8-T24S-R29E (Unit A, NENE)			11 Cou	11 County or Parish, State	
BHL - 990'FNL & 330'FWL of Section 8-T24S-R29E (Unit D, NWNW)			Eddy	Eddy County, New Mexico	
12. CHECK APPROPI	RLATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, REPORT,	OR OTHER DATA	
TYPE OF SUBMISSION	F SUBMISSION TYPE OF ACTION				
	· · · · · · · · · · · · · · · · · · ·			)	
	Acidize	Deepen	Production (Start/Resu	·	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X	Casing Repair	New Construction	Recomplete	X Other Production	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	Casing	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13 Describe Proposed of Completed Operation C				duration the second of	
the proposal is to deepen directionally or recon					
Attach the Bond under which the work will be					
following completion of the involved operations					
testing has been completed. Final Abandonme determined that the site is ready for final inspec		er all requirements, including reclamat	ion, have been completed and the	e operator has	
7/9/09 TD pilot hole to 7950					
7/10/09 Set isolation plug from 7750'-7950' with 100 sx Class "H" cement with additives. NOTE: Notified Terry-BLM					
of upcoming operations.					
7/11/09 Tagged isolation plug at 7660'. Set kickoff plug 6900'-7300' (calc) with 200 sx Class "H" cement with additives.					
Tagged kickoff plug at 6805'.					
7/12/09 Tagged cement plug at 6814'. Drilled on plug 6814'-6864'. Drilled cement from 6864'-6928'. KOP at 6928'.					
7/29/09 Reached TMD 11,156'.					
8/8/09 Set 5-1/2" 17# P-110 LT&C casing at 11,156'. Cemented stage 1 with 920 sx PVL + 75#/sx D49 + 0.75#/sx D112 + 22.5#/sx D151 + 1.5#/sx D174 + 0.225#/sx D800 + 0.15#/sx D46 + 0.15#/sx D65 (yld 1.82, wt 13).					
				4#/sx D124 litefil extender	
,	•		•	5 bbls fresh water. Stage	
sx D167 (yld 1.41, w		#/sx D49 + 0.15#/sx D6 ! Circulated	Per Operator	9-18-09	
14 I hereby certify that the foregoing is true		i chicajantus	TCI Operation		
Name (Printed/Typed)	_			(#)	
Tina Huerta		Title Regu	latory Compliance S	upervisor	
( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	11. +.	Dete Augus	et 26, 2000		
Signature (('\unablance)	Hieria		st 26, 2009	TED FOR DECORD	
	THIS SPACE	FOR FEDERAL OR STATE (	OFFICE USE AGGE	TED FOR RECORD	
Approved by	Title		Date		
Conditions of approval, if any, are attached			SEP 1 8 2009		
certify that the applicant holds legal or equivalent would entitle the applicant to conduct	the subject lease Office	• • • • •	Dustin Winkler		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to m					
any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction				U OF LAND MANAGEMENT	
(Instructions on page 2)				RLSBAD FIELD OFFICE	