

SEP 25 2009

Form 3160-5  
(August, 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

|  |  |
|--|--|
| 1 Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other  | 5 Lease Serial No<br>NMLC049998A                                     |
| 2 Name of Operator<br>Marbob Energy Corporation  | 6 If Indian, Allottee, or Tribe Name                                 |
| 3a Address<br>P.O. Box 227<br>Artesia, NM 88211-0227   | 7 If Unit or CA Agreement Name and/or No                             |
| 3b Phone No (include area code)<br>575-748-3303  | 8 Well Name and No<br>Foster Eddy Federal #16                        |
| 4 Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>2310' FNL & 890' FEL, Unit H (SENE)<br>Sec 17-T17S-R31E | 9 API Well No<br>30-015-37135  |
| Lat.<br>Long.  | 10. Field and Pool, or Exploratory Area<br>Loco Hills; Glorieta-Yeso |
|  | 11 County or Parish, State<br>Eddy NM                                |

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION   |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize                                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen  |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Production (Start/Resume)                     |
|   | <input type="checkbox"/> Altering Casing                               |
|   | <input type="checkbox"/> Fracture Treat                                |
|   | <input type="checkbox"/> Reclamation                                   |
|   | <input type="checkbox"/> Casing Repair                                 |
|   | <input type="checkbox"/> New Construction                              |
|   | <input type="checkbox"/> Recomplete                                    |
|   | <input type="checkbox"/> Change Plans                                  |
|   | <input type="checkbox"/> Plug and abandon                              |
|   | <input type="checkbox"/> Temporarily Abandon                           |
|   | <input type="checkbox"/> Convert to Injection                          |
|   | <input type="checkbox"/> Plug back                                     |
|   | <input type="checkbox"/> Water Disposal                                |
|   | <input type="checkbox"/> Water Shut-off                                |
|   | <input type="checkbox"/> Well Integrity                                |
|   | <input checked="" type="checkbox"/> Other <u>Completion Operations</u> |

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

8/25/09 MIRU WOU. Drill out DVT. Tagged PBTD @ 6345'. Circulated. Perforated Yeso 5703-6067' (25).

8/26/09 Acdz 5703-6067' w/3500 gal 15% NEFE. Frac w/248621# 16/30 sand &amp; 204877 gal fluid. ISIP 1965#, AIR 85 BPM, AIP 4072#. Set CBP @ 5600'. Perforated Yeso 5233-5530' (19). Acdz w/3000 gal 15% NEFE. Frac w/77878# 16/30 sand &amp; 146609 gal fluid. ISIP 2081#, AIR 71 BPM, AIP 3709#.

8/27/09 Set plug @ 5100'. Perforated Yeso 4785-4988'. Pmpd 7513 gal 15% NEFE, 55462 gal Water Frac-G, 40412 gal 20% HCL &amp; 4702 gal fresh water.

8/28/09 Drilled out plugs @ 5100' and 5600'. Circulated clean. Ran 194 jts 2 7/8" tbg to 6121'. Hang well on pump.

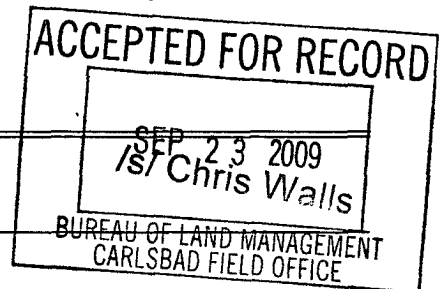
14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Stormi Davis

Title Production Assistant

Signature

Date 9/16/09

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)