

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

AUG 29 2009

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5 Lease Serial No  
**NM-99034**

6 If Indian, Allottee or Tribe Name  
**NA**

7 If Unit or CA/Agreement, Name and/or No  
**NA**

8 Well Name and No  
**Juniper BIP Federal #6Y**

9 API Well No  
**30-015-37076**

10. Field and Pool or Exploratory Area  
**Cedar Canyon; Bone Spring**

11 County or Parish, State  
**Eddy County, New Mexico**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1 Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator  
**Yates Petroleum Corporation**

3a Address **105 S. 4th Str., Artesia, NM 88210**

3b Phone No. (include area code) **575-748-1471**

4 Location of Well (Footage, Sec, T., R., M., OR Survey Description)  
**Surface - 330'FNL & 680'FWL of Section 4-T24S-R29E (Unit D, NWNW)  
BHL - 637'FNL & 4871'FWL of Section 4-T24S-R29E (Unit A, NENE)**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operations and</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<u>1st production</u>

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/25/09 Rig Released at 12:15 PM.

7/19/09 MIRU. NU BOP. Drilled DV tool at 3962'. Tested DV tool to 1000 psi, held good. Tagged #2 DV tool at 7010'.

7/20/09 Tagged DV tool at 7010'. Drilled DV tool. Tested DV tool to 1000 psi, held good.

7/21/09 Cleaned out to TD at 11,829'.

7/22/09 Circulated down in openhole from 11,602'-11,820'. Circulated hole clean. Pickled tubing and casing with 500g Xylene and 1200g 15% HCL acid. Spotted 2500g 15% IC HCL double inhibitor acid at 11,531'.

7/23/09 DV tools at 3962' and 7010'. ND BOP.

7/26/09 Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac'd openhole section from 11,596'-11,829' (233' of open-hole) Bone Spring with a 30# borate XL, 3900 bbls fluid, 155,000# 20/40 Ottawa and 80,000# 20/40 Expedite. Spotted 2500g 7-1/2% HCL acid at 11,467'. Set flow thru plug at 11,507'.

**CONTINUED ON NEXT PAGE:**

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Tina Huerta** Title **Regulatory Compliance Supervisor**

Signature *Tina Huerta* Date **August 17, 2009**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**ACCEPTED FOR RECORD**

**AUG 26 2009**

**/s/ Myles Kristof**

**BUREAU OF LAND MANAGEMENT**

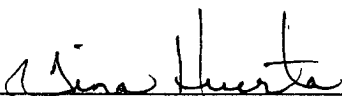
**ARTESIA FIELD OFFICE**

**Form 3160-5 continued:**

7/26/09 (Cont.) Perforated Bone Spring 11,467', 11,292', 11,117' and 10,942' (48). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 3895 bbls fluid, 155,000# 20/40 Ottawa and 80,000# 20/40 Expedite. Spotted 2500g 7-1/2% HCL acid at 10,767'. Set flow thru plug at 10,855'. Perforated Bone Spring 10,767', 10,592', 10,417' and 10,242' (48). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 3824 bbls fluid, 155,000# 20/40 Ottawa and 80,000# 20/40 Expedite.

7/27/09 Spotted 2500g 7-1/2% HCL acid at 10,067'. Set flow thru plug at 10,155'. Perforated Bone Spring 10,067', 9892', 9717' and 9542' (48). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 3829 bbls fluid, 155,000# 20/40 Ottawa and 80,000# 20/40 Expedite. Spotted 2500g 7-1/2% HCL acid at 9455'. Perforated Bone Spring 9367', 9192', 9017' and 8842' (48). Spearhead 2500g ahead of frac. Frac with a 30# borate XL, 3633 bbls fluid, 155,000# 20/40 Ottawa and 80,000# 20/40 Expedite. Spotted 2500g 7-1/2% HCL acid at 8667'. Set flow thru plug at 8755'. Perforated Bone Spring 8667', 8492', 8317' and 8142' (48). Spearhead 2500g 7-1/2% HCL acid ahead of frac. Frac with a 30# borate XL, 3408 bbls fluid, 149,000# 20/40 Ottawa and 30,000# 20/40 Expedite. 2-7/8" tubing and 10K packer at 6950'.

8/1/09 Date of 1st production - Bone Spring

  
Regulatory Compliance Supervisor  
August 17, 2009