

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM

State of New Mexico
Energy, Minerals and Natural Resources

OCT 05 2009

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30 - 015 - 34001 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Saguaro "28" State |
| 8. Well Number 1 |
| 9. OGRID Number 000778 |
| 10. Pool name or Wildcat Turkey Track; Morrow North |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P. O. Box 1089 Eunice, New Mexico 88231

4. Well Location

Unit Letter **L** : **1606** feet from the **South** line and **518** feet from the **West** line
Section **28** Township **18S** Range **28E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3542' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A'd wellbore as summarized below and depicted by the attached wellbore schematic:

MIRU PU on 9/18/09. SITP = 2100 psi, released pressure to containment & killed well w/ 45 bbls 10# BW. Tested 5½" casing from 0' to packer @ 10,500' to 500 psi, OK. Set blanking plug in profile @ 10,498' and installed BPV in tbg hanger. ND WH & installed BOP - tested BOP to 1000 psi, OK. Pulled BPV and blanking plug, released pkr & POH. On 9/23/09, TIH w/ 5½" CIBP on tbg, set plug @ 10,500' & tested to 1000 psi, OK. Spotted 25 sx of Class "H" on top of CIBP. Morrow plug set from 10,270' - 10,500'. Circulated & loaded hole w/ 9.0 ppg mud laden fluid. On 9/24/09, spotted plugs as follows on TOH w/ tbg: 45 sx Class "H" from 8440' - 8840' across Cisco - U. Penn zones; 55 sx Class "H" from 7000' - 7505' across top of Wolfcamp and across DV Tool @ 7461'; 25 sx Class "C" regulatory plug from 4950' - 5200'. On 9/25/09, RU WL & ran GR-CBL from 3400' to surface, indicated TOC @ 3020' but with poor bonding to 3150'. Received approval from NMOCD to perf and cement @ 3125' (25' below 8 5/8" intermediate casing shoe). On 9/28/09, perfed 5½" csg w/ 4 holes @ 3125', TIH w/ pkr & set @ 2720'. Established injection into perfs @ 3125' & circulation to surface via the 8 5/8" x 5½" annulus. On 9/29/09, cemented the 8 5/8" x 5½" annulus from 3125' to surface with 505 sx Class "C", displaced cement below pkr to 2875' & WOC overnight. On 9/30/09, released pkr, POH & LD pkr. TIH w/ tbg & tagged plug @ 2878' = 222' above 8 5/8" shoe. POH w/ tbg to 1200', mixed & pumped 125 sx Class "C" and circulated cement to surface inside 5½" casing; top plug set 0' - 1200'. POH & LD tbg, removed BOP and topped-off 5½" csg to surface w/ 10 sx Class "C". RD & MO PU, downhole abandonment operations completed 9/30/09. On 10/1/09, cut-off wellheads and anchors to 3' below GL and installed regulation Dry Hole Marker. NMOCD will be notified when site has been reclaimed and ready for final inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. D. Westmoreland TITLE Wells Operations Superintendent DATE 10/2/09

Type or print name M. D. Westmoreland E-mail address: dan.westmoreland@bp.com Telephone No. 432 / 688-5245

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE 10/6/09

Conditions of Approval (if any):

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Form 4. www.emnrd.state.nm.us/oed.

Saguaro "28" State #1
Turkey Track; Morrow, North

API No. 30 - 015 - 34001

1606' FSL & 518' FWL
Section 28 - T18S - R28E
Eddy County, New Mexico

Final P & A Status

10 / 0 1 / 09

GL = 3542'

RKB = 14'

B/Salt - Yates - Surface Shoe - Top Plug
0' - 1200'
135 sx "C"
Set 9/30/09

Intermediate Casing Shoe Plug
Perfed 5 1/2" csg @ 3125', set pkr @ 2720' & established circulation to surface via the 8 5/8" x 5 1/2" annulus. Cemented annulus to surface w/ 505 sx Class "C", displaced below pkr to 2875' and WOC overnight. Cementing completed on 9/29/09 & plug tagged @ 2878' on 9/30/09.

Regulatory Plug
4950' - 5200'
25 sx Class C
Set 9/24/09

Stage Tool, Wolfcamp Plug
7000' - 7505'
55 sx Class H
Set 9/24/09

Cisco - U. Penn Plug
8440' - 8840'
45 sx Class H
Set 9/24/09

Producing Zone Plug
Set CIBP @ 10,500', tested to 1000 psi & capped w/ 25 sx "H".
Plugs set 9/22/09

13 3/8" 48# H-40 STC @ 488'
Cmt'd w/ 595 sx, circ to surface

TOC = 3020' by CBL of 9/25/09
Good cmt bond top is @ 3150', poor bonding above this depth to 3020'

8 5/8" 32# J-55 STC @ 3100'
Cmt'd w/ 910 sx, TOC @ 18'

Regulation states that distance between plugs in a cased hole can not exceed 3000'

DV @ 7461' (note: drilled @ 7436' SLM)

Stage 2 cmt'd w/ 540 sx, calc'd TOC = 3000'

Morrow 10,583-592', 10,607-609' 2 JSPF
Morrow 10,613' - 10,618' 4 JSPF

5 1/2" 17# P-110 LTC @ 10,844'

Stage 1 cmt'd w/ 525 sx, circ cmt from above
DV tool @ 7461'

DCD 9/21/09

10,784' PBD
10,860' TD

| | Event Date |
|-----------|------------|
| Spud | 5/6/05 |
| RR | 6/10/05 |
| Well Life | 1609 days |

5/7/05

5/14/05

2/14/08
6/20/05

6/7/05