RECEIVED

OCT 14 2009

State of New Mexico

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and

provide a copy to the appropriate NMOCD

District Office.

District 1 1625 N. French Dr., Hobbs, N. M. S. OCD ARTES Heargy Minerals and Natural Resources 1301 W. Grand Avenue, Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

> Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. OGRID #: 255333 Operator: LIME ROCK RESOURCES A. L.P. Address: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401 Facility or well name: WILLIAMS B FEDERAL #6 API Number: 30-015-35900 OCD Permit Number: ___ U/L or Qtr/Qtr G Section 29 Township 17-N Range 28-E County: Eddy Longitude <u>W104.194167</u> NAD: [1927] 1983 Center of Proposed Design: Latitude N32.807222 Surface Owner: Federal State Private Tribal Trust or Indian Allotment Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A ☐ Lined ☐ Unlined Liner type: Thickness 12 mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other ____ ☐ String-Reinforced Liner Seams: Welded Factory Other Volume: <u>8571</u> bbl Dimensions: <u>L 100° x W 80° x D 8°</u> Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of ☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other _ Lined Unlined Liner type: Thickness _____mil LLDPE HDPE PVC Other ____ Liner Seams: Welded Factory Other Below-grade tank: Subsection I of 19.15.17.11 NMAC bbl Type of fluid: Volume: Tank Construction material: Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off

mil HDPE PVC Other

Excentions must be submitted to the Santa Fa Environmental Rureau office for consideration of annoyal Final Closure DARS 12/18/08

Alternative Method:

☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other

Form C-144 July 21, 2008

6. :									
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)									
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school institution or church)	l, hospital,								
Four foot height, four strands of barbed wire evenly spaced between one and four feet									
Alternate. Please specify									
7.									
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)									
Screen Netting Other									
Monthly inspections (If netting or screening is not physically feasible)									
Signs: Subsection C of 19.15.17.11 NMAC									
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers									
Signed in compliance with 19.15.3.103 NMAC									
9.									
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.									
Please check a box if one or more of the following is requested, if not leave blank:									
Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau	office for								
consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.									
10.									
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acc material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the application of may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dr above-grade tanks associated with a closed-loop system.	ropriate district approval.								
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No								
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No								
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA								
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No								
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes☐ No								
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No								
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No								
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No								
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes ☐ No								
Within a 100-year floodplain FEMA map	☐ Yes ☐ No								

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Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
12. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Preboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16.	NMAC)									
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.	more than two									
Disposal Facility Name: Disposal Facility Permit Number:										
Disposal Facility Name: Disposal Facility Permit Number:										
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) \(\sumsymbol{\substack} \) No										
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC										
17. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sou provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate dis considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Just demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	trict office or may be									
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No									
Ground water is between 50 and 100 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA									
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No									
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No									
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image										
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No									
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No									
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No									
Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No									
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No									
Within a 100-year floodplain FEMA map	☐ Yes ☐ No									
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC										
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC										

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Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate	and complete to the best of my knowledge and belief.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:
20. OCD Approval: ☐ Permit Application (including closure plan) ☐ Closure Plan	(only) OCD Conditions (see attachment)
OCD Representative Signature:	Approval Date:
Title:	OCD Permit Number:
21. Closure Report (required within 60 days of closure completion): Subsection K of Instructions: Operators are required to obtain an approved closure plan prior to it. The closure report is required to be submitted to the division within 60 days of the section of the form until an approved closure plan has been obtained and the closure.	implementing any closure activities and submitting the closure report. completion of the closure activities. Please do not complete this ure activities have been completed.
	Closure Completion Date: 12/18/08
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative If different from approved plan, please explain.	re Closure Method Waste Removal (Closed-loop systems only)
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems Th Instructions: Please indentify the facility or facilities for where the liquids, drillin two facilities were utilized.	at Utilize Above Ground Steel Tanks or Haul-off Bins Only: g fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in Yes (If yes, please demonstrate compliance to the items below) \(\subseteq\) No	areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	S:
Closure Report Attachment Checklist: Instructions: Each of the following items mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude N32.807222 Longitud	
25.	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure repubelief. I also certify that the closure complies with all applicable closure requirement	ort is true, accurate and complete to the best of my knowledge and its and conditions specified in the approved closure plan.
Name (Print): Mike Pippin Title:	Petroleum Engineer
Signature: Mike Lippin	Date: May 25, 2009
e-mail address: mike@ninninllc.com	Telenhane: 505,327,4573

Accepted for record OCT 1 9 2009 NMOCD

POWER OF ATTORNEY

DESIGNATION OF AGENT

LIME ROCK RESOURCES A, L.P. hereby names the following person as its agent:

Name of Agent: Mike Pippin. Pippin LLC

Agent's Address: 3104 N. Sullivan, Farmington, NM 87401-2017

Agent's Telephone Number: (505) 327-4573

GRANT OF SPECIAL AUTHORITY

LIME ROCK RESOURCES A, L.P. grants its agent the authority to act for it with respect to the following only:

- 1. Executing forms required to be filed with the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department.
- 2. Executive forms required to be filed with the Bureau of Land management of the Department of Interior of the United States of America.

EFFECTIVE DATE

This power of attorney is effective immediately.

RELIANCE ON THIS POWER OF ATTORNEY

Hiddi i amm

Any person, including the agent, may rely upon the validity of this power of attorney or a copy of it unless that person knows it has terminated or is invalid.

SIGNATURE AND ACKNOWLEDGMENT

LIME ROCK RESOURCES A, L.P.

Name: Charles Adcock

Title: Managing Director

Date: February 9, 2009

Address: 1111 Bagby Street, Suite 4600, Houston, TX 77002

Telephone Number: (713) 292-9512

State of TEXAS County of HARRIS

This instrument was acknowledged before me on the of fill was 2009 by Charles Adcock, Managing Director of LIME ROCK RESOURCES, A. L.P. acting on behalf of said limited partnership.

Signature of Notarial Office

My commission expires:

IERRIE POOL Notary Public, State of Texas My Commission Expires August 05, 2012

LIME ROCK RESOURCES A, L.P. PIT CLOSURE

Block #24, Box #4

The attached analytical data was taken & analyzed by Cardinal Laboratories and passed all the State criteria.

Block #24, Box #6

Liquid was hauled to Ray Westhall Operating, Inc. State CG SWD #1 permit #R-3221. Solids were hauled to Controlled Recovery Inc., permit #R-9166.

Block #24, Box #7

The pit was filled with clean excavated dirt and covered with 3 feet of top soil.

Block #24, Box #8

This well will not be reseeded until 7/1/09 due to the current drought conditions and the seasonal rain expected in July. The seed mixture we plan to use consists of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through tow successive growing seasons.



September 18, 2008

Bureau of Land Management New Mexico State Office 1474 Rodeo Road Santa Fe, New Mexico 87505

Re:

Notice of Pit Closures

Pure Federal #4

T17S-R28E, Sec. 21: NWNE

Williams B Federal #6

T17S-R28E, Sec. 29: SWNE

Eddy County, NM

Postal Service
CERTIFIED MAIL RECEIPT
(Domestic-Mail Only: No insurance Coverage Provided)

For Zellivery information visit out website at www.usas.com

For CALUSE

Fostage \$
Certified Fee
Findorsement Required)

Festinched Delivery Fee
(Endorsement Required)

Fostal

Carlsbad Field Office
Bureau of Land Management
Sinest
or POI
Carlsbad, NM 88220

Pursuant to New Mexico Oil Conservation Division Rule 19.15.17.13 concerning closure of reserve pits, Lime Rock is giving you, as surface owner, notice that Lime Rock Resources will be closing the pits on the locations of the Pure Federal #4 and the Williams B Federal #6 wells.

Should you have any questions or require additional information, please contact me at 713-292-9536.

Regards,

Debra D. Sandefer

Cc: Carlsbad Field Office

Bureau of Land Management

620 E. Greene St. Carlsbad, NM 88220 (575) 746-6124 Office (575) 365-6414 Cellular (575) 748-8761 Fax



Post Office Box 1122 1908 South First Street Artesia, New Mexico 88211-1122

DATE

INVOICE #

1/9/2009

18351

BILL TO

LIME ROCK RESOURCES, INC. ATTN: JERRY SMITH PO BOX 1302 ARTESIA, NM 88211-1302

AUTHORIZATION		TERMS	LOCATION						
JERRY SMITH		JS WILLIAMS B FED 6							
QUANTITY		DESCRIPTION		RATE	AMOUNT				

12-29-08

WILLIAMS B, FED #6

RECLAIMED DRILLING PITS; HAULED CUTTINGS TO C.R.I.; SEEDED DRILLING PITS WITH APPROVED BLM SEED.

Sales Tax

Field

Lease/Well (

D'AFE#

07022R

DLOE

Acct Code 322

JAA

whereas Da Z

JBA

427/09

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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AE	3676	JAI	# A1	BAB	ATA	bice.	MIA
Mr	WI	IML			KIV	KIEO,	III

	2111 Beechwood . (915) 673-7001																			Pag	ę	ol			4
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ANALYTICAL RESULTS FOR MORGAN TOOLS ATTN: STEPHEN WILSON 1908 SOUTH 1ST ARTESIA, NM 88210

FAX TO: (575) 748-8761

Receiving Date: 12/19/08

Reporting Date: 12/23/08 Project Number: 30-015-35900 Project Name: WILLIAMS B FED. #6 Project Location: SEC 29-T17S-R28E Sampling Date: 12/18/08 Sample Type: SOIL

Sample Condition: INTACT Sample Received By: ML Analyzed By: AB/HM

418.1 GRO DRO TOTAL (C_5-C_{10}) (>C10-C28) TPH CI* LAB NUMBER SAMPLE ID (mg/kg) (mg/kg) (mg/kg) (ma/ka)

			, , ,	(**************************************
ANALYSIS DATE	12/22/08	12/22/08	12/19/08	12/22/08
H16560-1 #1 NE	<10.0	<10.0	<100	< 16
H16560-2 #2 SE	<10.0	<10.0	<100	144
H16560-3 #3 MIDDLE	<10.0	<10.0	<100	32
H16500-4 #4 NW	<10.0	<10.0	<100	< 16
H16560-5 #5 SVV	<10.0	<10.0	<100	160
Quality Control	486	403	323	500
True Value QC	500	500	300	500
% Recovery	97.2	80.6	108	100
Relative Percent Difference	7.8	2.5	0.3	< 0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; EPA 418.1; CI-: Std. Methods 4500-CI-B *Analyses performed on 1:4 w.v aqueous extracts.

12/23/08 Date

H16560 TPH2CL MT

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ANALYTICAL RESULTS FOR MORGAN TOOLS ATTN: STEPHEN WILSON 1908 SOUTH 1ST

ARTESIA, NM 88210 FAX TO: (575) 748-8761

Receiving Date: 12/19/08
Reporting Date: 12/23/08
Project Number: 30-015-35900
Project Name: WILLIAMS B FED. #6
Project Location: SEC 29-T17S-R28E

Sampling Date: 12/18/08 Sample Type: SOIL Sample Condition: INTACT Sample Received By: ML Analyzed By: ZL

LAB NUMBER	SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
ANALYSIS DA	TE	12/22/08	12/22/08	12/22/08	12/22/08
H16560-1	#1 NE	<0.050	<0.050	<0.050	<0.300
H16560-2	#2 SE	<0.050	<0.050	<0.050	<0.300
H16560-3	#3 MIDDLE	<0.050	< 0.050	<0.050	<0.300
H16560-4	#4 NW	< 0.050	<0.050	<0.050	<0.300
H16560-5	#5 SW	<0.050	<0.050	<0.050	<0.300
Quality Control		0.045	0.044	0.044	0.135
True Value QC		0.050	0.050	0.050	0.150
% Recovery	~ <u></u>	90.0	88.0	88.0	90.0
Relative Perce	nt Difference	2.7	5.9	7.0	7.4

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

Chemis

12/23/08 Date

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