

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
3001521875

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Terry Com

8. Well Number 1

9. OGRID Number 13645

10. Pool name or Wildcat

Atoka Penn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

RECEIVED

2. Name of Operator
Lynx Petroleum Consultants, Inc.

OCT 13 2009

3. Address of Operator
P.O. Box 1708, Hobbs, NM 88241

NMOCD ARTESIA

4. Well Location

Unit Letter G : 1650 feet from the North line and 1880 feet from the East line
Section 14 Township 18S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3307' GL 3319' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Notify OCD 24 hrs. prior
to any work done.

(*) 2 3/8" Tubing and Lockset RCP Needs To be removed from Well.
A. 25 SX Cmt Plug set at 8910' WOC Tag

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry R. Scott TITLE President

DATE 10-09-09

Type or print name Larry R. Scott

E-mail address: lynxpet@leaco.net

PHONE: 575-392-6950

For State Use Only

APPROVED BY: PhD Harkin TITLE

Approval Granted providing work

DATE 10/20/09

Conditions of Approval (if any): (*)

is complete by 1/20/10

Terry Com No. 1
Proposed P&A Procedure

Well Data:

Location: 1650' FNL & 1880' FEL Section 14, T-18S, R-26E
Eddy County, New Mexico
Elevation: 3307' GL KB: +12
Total Depth: 9303' PBTD: 9265'

Casing & Cement:

16", 65#/ft., H-40 @ 157' Cmt. w/300 sx. Class C + 2% CaCl₂; Cmt. Circ.
11-3/4" @ 1170' Cmt. w/450 sx. lite + 500 sx. Class C; Cmt. Circ.
8-5/8" @ 1950' Cmt. w/300 sx. lite + 200 sx. Class C; Cmt. Circ.
4-1/2", 10.5# & 11.6 #/ft., J-55 @ 9303' Cmt. w/200 sx. lite + 300 sx. Class H
Estimated TOC @ 7600'.

Perforations:

Morrow perms 8960'-9194'; 162 holes total

Wellbore Current Condition:

4-1/2" casing has collapsed and parted at approximately 6632'.

Procedure:

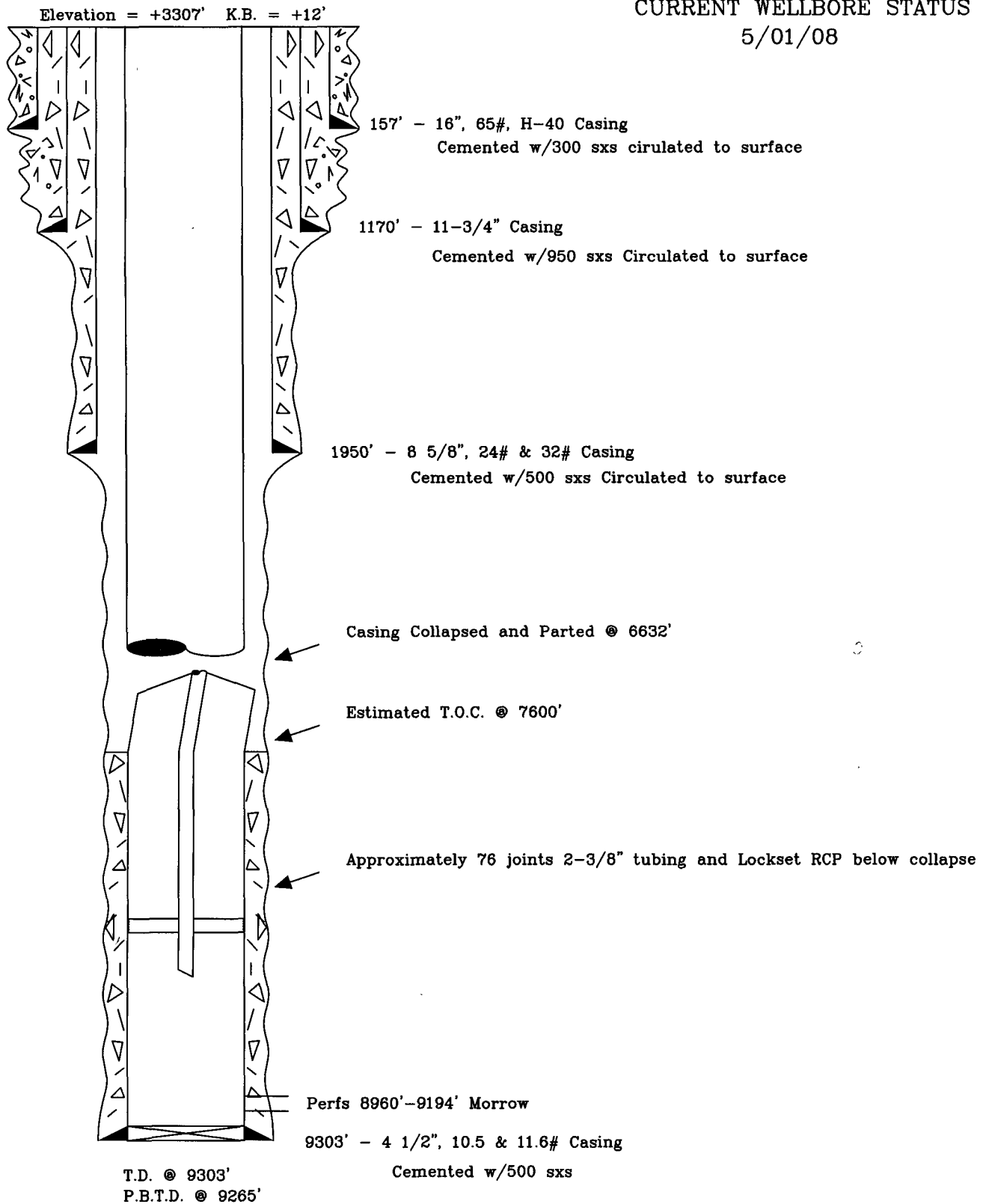
1. MIRU well servicing unit. NU BOP.
2. PU 3-3/4" bit, 4-1/2" casing scraper and 2-3/8" tubing. TIH to 6632'.
3. POOH w/bit and scraper. PU 4-1/2" cement retainer. TIH. Set retainer at +/- 6600'. Establish injection rate. Squeeze below retainer w/200 sx. "lite" cement. *Class C*
4. *Packer* String out of retainer. POOH.
5. RU wireline equipment. Run freepoint on 4-1/2" casing. Cut and recover 4-1/2" casing above freepoint.
6. TIH w/2-3/8" tubing OE. Circulate hole w/gelled mud laden fluid. Spot 25 sx. cement in/out of casing stub. *WOC Tag*
7. Pull up and spot 25 sx. cement plug 4600'-4450'. WOC. Tag plug.
8. Pull up and spot 25 sx. cement plug 2000'-1900'. *WOC, Tag*
9. Pull up and spot 25 sx. cement plug 1230'-1080'. *WOC, Tag*
10. Pull up and spot 25 sx. cement plug 457'-surface. *207' - Surface*
11. Cut off wellhead. Install dry hole marker.
12. Cut off anchors and remove production equipment from location.

No cement retainer

WOC

Packer - Tag

CURRENT WELLBORE STATUS
5/01/08

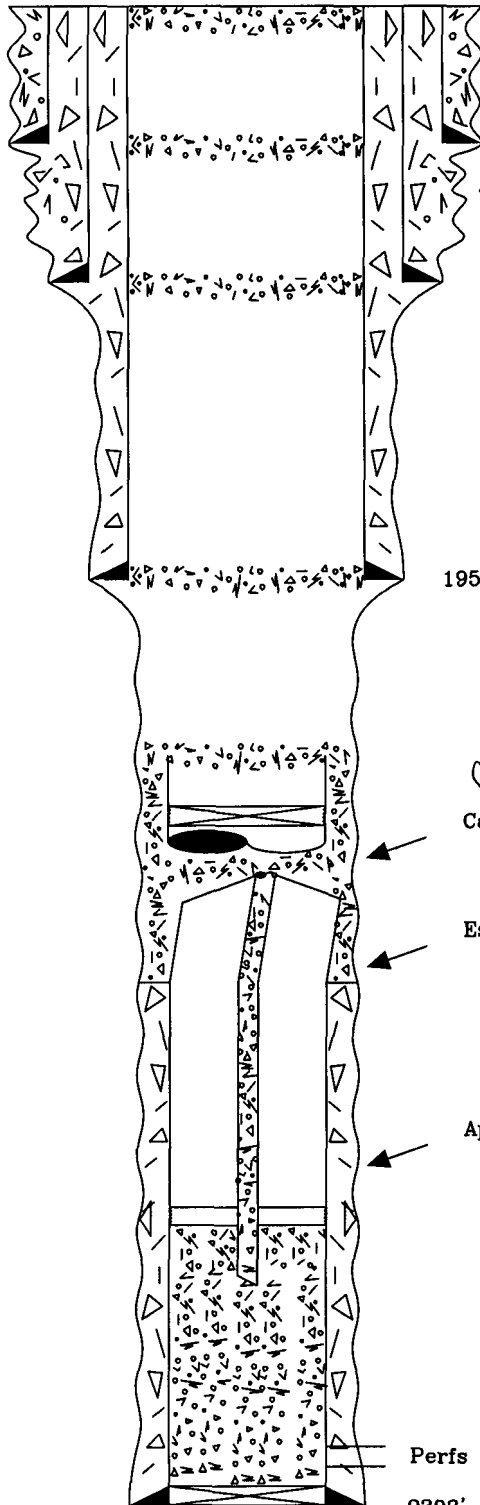


LYNX PETROLEUM CONSULTANTS
Terry Com. No. 1
1650' FNL & 1880' FEL
Section 14, T-18S, R-26E
Eddy County, New Mexico

PLUGGED & ABANDONED WELLBORE

10/08/2009

Elevation = +3307' K.B. = +12'



157' - 16", 65#, H-40 Casing

207-0' Cemented w/300 sxs circulated to surface

1170' - 11-3/4" Casing

Cemented w/950 sxs Circulated to surface

1950' - 8 5/8", 24# & 32# Casing

Cemented w/500 sxs Circulated to surface

Casing Collapsed and Parted @ 6632'

Estimated T.O.C. @ 7600'

Approximately 76 joints 2-3/8" tubing and Lockset RCP below collapse

Perfs 8960'-9194' Morrow

9303' - 4 1/2", 10.5 & 11.6# Casing

Cemented w/500 sxs

T.D. @ 9303'

P.B.T.D. @ 9265'

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Terry Com. No. 1

1650' FNL & 1880' FEL

Section 14, T-18S, R-26E

Eddy County, New Mexico