Submit 3 Copies To Appropriate District  Office District I  State of New Mexico Energy, Minerals and Natural Resources	Form C-103 June 19, 2008
1625 N French Dr., Hobbs, NM 87240 District II 1301 W Grand Ave Artesia NM 88210 OIL CONSERVATION DIVISION  5 Indiana Transaction	
District III 1000 Rio Brazos Rd., Aztec, NM 87410  1220 South St. Francis Dr. Santa Fe, NM 87505  STATE   STATE	FEE
District IV 1220 S St Francis Dr , Santa Fe, NM 87505  Santa Te, NNI 87505  6. State Oil & Gas Lo State 648	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  7. Lease Name or Unit	
1. Type of Well:  Oil Well \( \times \) Gas Well \( \times \) Other  8. Well Number 199	
2. Name of Operator 9. OGRID Number	
Stephens & Johnson Operating Co  01995	
3. Address of Operator 10. Pool name or Wi	
4. Well Location	gr db sr Lust
Unit Letter <u>E</u> : 1425 feet from the North line and 10 feet from the	the West line
	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3472' KB; 3467' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Da	ata
NOTICE OF INTENTION TO	ODT OF
NOTICE OF INTENTION TO:  SUBSEQUENT REPO	<u></u>
	ALTERING CASING
TEMPORARILY ABANDON	P AND A
PULL OR ALTER CASING	
PULL OR ALTER CASING	
DOWNHOLE COMMINGLE	uding estimated date
OTHER:  OTHER: Extend TA Status  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, inclu of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed work.	uding estimated date
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