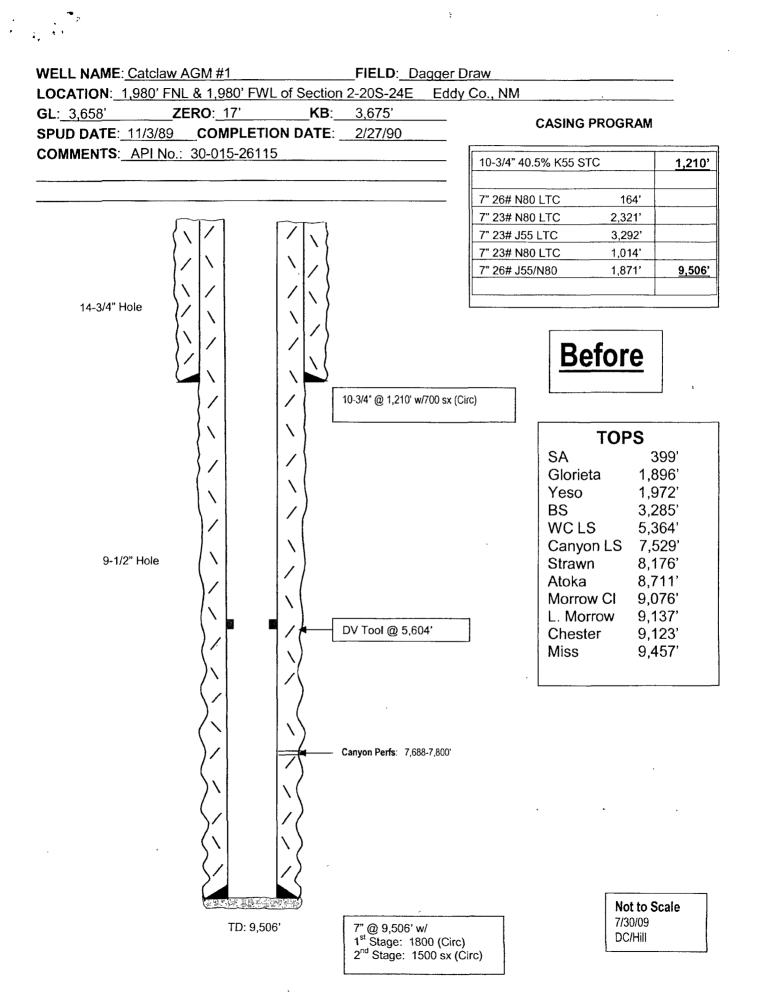
Office		e of New Me			Form C-103
District I	Energy, Mine	erals and Natu	ral Resources	F	June 19, 2008
1625 N -French Dr , Hobbs, NM 88240		į ×		WELL API NO	i de la companya de
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-015-26115		
District III 1220 South St. Francis Dr			5. Indicate Typ		
1000 Rio Brazos Rd , Aztec, NM 87410			STATE		
District IV Santa Fe, NW 8/303			6. State Oil & 0	Gas Lease No.	
1220 S. St Francis Dr., Santa Fe, NM 87505				K-6385	
	ICES AND REPORT	TS ON WELLS		7 Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Catclaw AGM S	-	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)	G W 11 🗆	0.1		8. Well Numbe	er
1. Type of Well: Oil Well	Gas Well	Other	MED	1	<u> </u>
2. Name of Operator		RECE	IVED	9. OGRID Nun	nber
Yates Petroleum Corporation		007.01	1 2000	025575	
3. Address of Operator		OCT 2 1	1 2009	10. Pool name	or Wildcat
105 South Fourth Street, Artesia, N	VM 88210			ł .	Oraw Upper Penn
		NMOCD A	ARTESIA	Troitin Bugger B	
4. Well Location	1000 4	NI - 41-	1: 1	1000 6 4 6	4 777 4 1:
Unit Letter F :	1980 feet from th	ne North	line and	1980 feet fro	om the <u>West</u> line
Section 2	Township	20S Ran			ddy County
	11. Elevation (Sho	ow whether DR,	RKB, RT, GR, e	etc.)	
		3658'	GR		
12 Check	Appropriate Box	to Indicate N	ature of Notic	e Report or Othe	er Data
12. Check i	прргоргасс вох	to marcate 14	ature or rectic	c, report of Our	A Data
NOTICE OF IN	ITENTION TO:		l st	JBSEQUENT R	FPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABAN	IDON 🛛 🗸	REMEDIAL WO		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		ŀ	DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMF	. —	CASING/CEME	 -	I AND N
DOWNHOLE COMMINGLE	MOETH EL OOM	- ⊔	CAOINO/OLIVIL	_141 20D	
			OTHER.		
OTHER:	alata d'an amatiana (C	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	OTHER:		
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OTHER: 13. Describe proposed or composed we of starting any proposed we			pertinent details,		ates, including estimated date gram of proposed completion
OTHER: 13. Describe proposed or composed we or recompletion.	ork). SEE RULE 11	03. For Multipl	pertinent details,		
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WELL NAME: Catclaw AGM #1 _FIELD: Dagger Draw **LOCATION**: 1,980' FNL & 1,980' FWL of Section 2-20S-24E Eddy Co., NM **GL**: 3.658' **ZERO**: 17' KB: 3,675' **CASING PROGRAM** SPUD DATE: 11/3/89 COMPLETION DATE: 2/27/90 **COMMENTS**: API No.: 30-015-26115 10-3/4" 40.5% K55 STC 1,210' 7" 26# N80 LTC 164' 7" 23# N80 LTC 2,321' \$1553M2000 7" 23# J55 LTC 3,292' Cmt Plug @ 5,296-5,654' w/ 25 sx 7" 23# N80 LTC 1,014' 7" 26# J55/N80 1,871 9,506' 14-3/4" Hole **After** 10-3/4" @ 1,210' w/700 sx (Circ) 100 Cmt Plug @ 1,110-1,260' 25 sx **TOPS 光明**识。字段 SA Cmt Plug @ 1,796-1,946' w/25 sx 399' Glorieta 1.896 Yeso 1,972' BS 3.285' Cmt Plug @ 3,185-3,335' w/25 sx WC LS 5,364' Canyon LS 7,529' 9-1/2" Hole Strawn 8,176 Atoka 8,711' Morrow Cl 9,076 L. Morrow 9.137 建整式海 Cmt Plug @ 5,296-5,654' w/60 sx Chester 9,123 Miss 9.457 CIBP @ 7,638' w/ 35' cmt plug Cmt Plug @ 8,906-9,126' w/40 sx Canyon Perfs 7,688-7,800' Not to Scale 8/10/09 7" @ 9,506' w/ TD: 9,506'

1st Stage: 1800 (Circ) 2nd Stage: 1500 sx (Circ) DC/Hill