Submit To Appropriate District Office Two Copies State of New Mexico							Form C-105 July 17, 2008										
District 1 1625 N French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources							1. WELL API NO.										
District II 1301 W Grand Avenue, Artesia, NM 88210 District III Oil Conservation Division								30-015-36942									
1000 Rio Brazos Rd , Aztec, NM 87410					1220 South St. Francis Dr.					2 Type of L		X FEE	□FE	D/INDI.	AN		
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3. State Oil &								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
							5. Lease Name or Unit Agreement Name Limousine 15 N										
·							6. Well Number: 1 RECEIVED					T					
C-144 CLOS	nd the pla									i/or]	OCT	8_20		
7 Type of Comp X NEW V	oletion [.] VELL [] WORK	OVER [DEEPE	NING	□PLUGBACE	K □1	DIFFERI	ENT RESERV	OIR	. □ OTHER			000			
8. Name of Opera Mewbourne Oil (ator										9. OGRID 14744 NMOCD ARTESIA						
10 Address of O	perator										11. Pool name or Wildcat						
PO Box 5270, Ho	obbs, NM	88241									North Seven Rivers; Gloricta Yeso Ceme Revy; Yeso 11795						
12.Location	Unit Ltr		tion	Township		Range	Lot		Feet from th		N/S Line Feet		from the E/W I		ine	County	
Surface:	N	15		20S		25E	<u> </u>		990		South	1650		West		Eddy	
BH:	1 1 1 1 5	ate T D. J	D 1 . 1	1,5,	NA Die	<u> </u>	<u> </u>	1.	(D-t- C	1 - 4 - 2	1 (D 1- 1- D 1		1 15	 	(DE	- I DKD	
13. Date Spudded 08/05/09	08/11	/09	Reached	08/1:	2/09	Released		0	9/30/09		ed (Ready to Produce) 17 Elevations (DF and RKB, RT, GR, etc.) 3434						
18. Total Measured Depth of Well 3153'			19. Plug Back Measured Depth 3121'					0. Was Direct es			21. Type Electric and Other Logs Run GR/CCL/CBL/CN/DIL/Gyro			Run			
22 Producing Int 2589' - 2882' Yes		of this coi	mpletion -	Top, Bot	tom, Na	ame											
23.						ING REC	OR			rin							
CASING SIZ 8 5/8"	ZE	WEI	IGHT LB / 24#	/FT. DEPTH SET 800'			HOLE SIZE			CEMENTING RECO		ORD AMOUNT PULLED Surface					
4 1/2"			11.6#	3153'			7 7/8"			625			Surface				
24.					LINI	ER RECORD				25.			G RECO				
SIZE	TOP		BO	TTOM	1 SACKS CEMENT				SIZ	$\frac{ZE}{3/8}$ " $\frac{DE}{29}$		TH SET	`	PACKE NA	R SET		
	+					 		1		1	/8	291)		NA		
26. Perforation	record (i	nterval, si	ize, and nu	mber)							ACTURE, CE						
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED							slickwate	er									
 2589' – 2606' (17', 51 holes, 3 SPF, 0 40" EHD					ID and 120° phasing)						carrying 100,000 20/40 Texas Gold Sand. Frac w/1000 gal 10% HCl & 100,000 gals 20# slickwater						
2309 - 2000 (17,31 Holes, 3 311, 0 40 EHE				b and 120 phashing)				2589' – 2606'			carrying 50,000 20/40 Texas Gold Sand					er ——	
28.							PR		CTION								
Date First Produc	tion		Produc	tion Meth	od (Flo	owing, gas lift, p	итріп)	Well Status	(Prod.	or Shut-	ın)			
09/30/09	1				oing 2'	x 1 ¾" x 16' TH	IBC	-11 -			Producing						
Date of Test 10/05/09	24	Tested	NA			Prod'n For Test Period		Oil - B 93		63	s - MCF	291	er - Bbl		Gas - O 677		
Flow Tubing Press. 75	75	g Pressur		culated 2 ur Rate	:4- 	Oil - Bbl. 93		Ga 63	s - MCF	_	Water - Bbl. 291		Oil Grav	vity - AP	I - (Corr)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Jason Patterson																	
31. List Attachme Comp report, E-L	nts ogs, Dev	survey, C	C104 & Gy	ro	_			_							•	-	
32. If a temporary	pit was i	used at the	e well, atta	ch a plat	with the	e location of the	tempo	orary pit.		_							
33 If an on-site b	urial was	used at th	he well, rep	oort the e	xact loc		site bu	rial.			I				NIAT	2 1027 14	002
I hereby certif	y that ti	he infor	mation s	hown o	n both	Latitude sides of this	form	ı is true	and compl	lete	Longitude to the best of	f my ki	nowlea	lge ana		2 1927 19	285
Jackie Lathan Signature			La		F	Printed	•	s Regul	•		v	•	05/09	Dat	-		
E-mail Addres	s jlath	ian@me	ewbourn	e.com													

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico				
T. Anhy_	T. Canyon	T. Ojo Alamo	T. Penn A"				
T, Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates_	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 242	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 620	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres_945	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 2398	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T,Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T. TD 3153'	T. Chinle					
T. Cisco (Bough C)	T. LTD 3146'	T. Permian					
			OIL OR GAS				

			SANDS OR ZONE
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	toto
•	IMPORT	TANT WATER SANDS	
Include data on rate of wate	er inflow and elevation to whi	ch water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
		feet	
•		ORD (Attach additional sheet:	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology